0/ NO. OF COPIES RECEIVED Form C-104 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CEIVED 7 FILE U.S.G.S. LAND OFFICE JAN 2 7 1970. OIL TRANSPORTER OPERATOR PROPATION OFFICE Operator nt for Perry R Ba Central States Oil Company 902 Building of the Southwest - Midland, 79701 Texas Reason(s) for filling (Chuck proper box) X Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Corral Canyon 38 Poker Lake Unit 257 Feet From The North 330 900 Unit Letter Eddy 19 25-S 30-E NMPM Range Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 3119 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas None When Is gas actually connected? P.ge. Unit Sec. Twp. If well produces oil or liquids, A Unknown 19 25-S 30-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res! Plug Back Oil Well Gas Well Designate Type of Completion - (X) Х Х P.B.T.D. Date Compl. Ready to Prod. Total Depth 3682' 1-5-70 10-15-69 Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) <u>3</u>650' Delaware Sand 3209' KDB

3661' Tubing Depth 3609' Depth Casing Shoe Perforations 3679 3650' - 3660' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 175 sks Circ - 20# 750**'** 8-3/4" 4-1/2" -3679**'** 6-1/4" 150 sks 10.5# 2 3/8" 3609 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow

OH WELL	able for this depth or be for full 24 nows;				
OII. WELL Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)				
1-10-70	1-14-70	Pump - 1-1/2	" x 12'	· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	٠	•
24 Hrs			Ggs - MCF		
Actual Prod. During Test	Oil-Bble.	Water - Bbis.			
17	17	15	5/:95		

GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Den E. Berry	
(Signature))
Operations Manager	
(Title)	
1-19-70	i - 1

(Date)

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Lease No.

LC070341

County

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.