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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
EFFECTIVE 1-1-65
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APR 14 1970

O. C. C.
ARTESIA, OFFICE

Operator		WESTERN STATES PRODUCING COMPANY ✓	
Address		900 Building of the Southwest - Midland, Texas 79701	
Reason(s) for filling (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
		Lease name change	

If change of ownership give name and address of previous owner Central States Oil Company, 902 Building of the Southwest
Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Poker Lake Unit "NP"	38	Corral Canyon Del.	State, Federal or Fee Fed.	LC070341
Location				
Unit Letter	'A	900 Feet From The	East Line and	330 Feet From The
Line of Section	19	Township	25-S Range	30E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None	--					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	19	25-S	30-E	No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

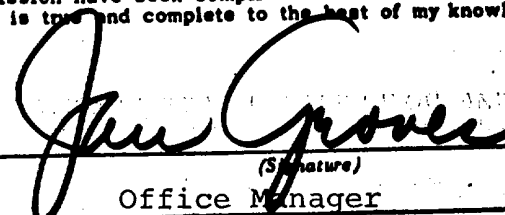
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Office Manager
April 1, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 17 1970, 19
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Drawer 1337
Roswell, New Mexico 88201

April 2, 1970

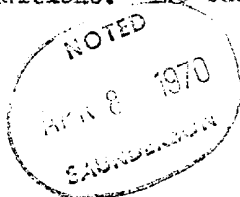
Perry R. Bass
Fort Worth National Bank Building
Fort Worth, Texas 76102

Gentlemen:

Your letter of March 20, 1970, advises that as operator of the Polzer Lake unit, Eddy County, New Mexico, you have determined that unit well No. 38 in the NE1/4 sec. 19, T. 25 N., R. 30 E., N.M.P.M., lease Las Cruces 070341, is not capable of producing untaxed substances in paying quantities from the Delaware.

Well No. 38 was completed on January 5, 1970, for an initial pumping potential of 17 barrels of oil and 15 barrels of water per day from Delaware perforations in the interval from 3,650 to 3,600 feet. During January, the well produced 243 barrels of oil and during February it produced 168 barrels of oil for a daily average of approximately 9 and 6 barrels of oil per day, respectively.

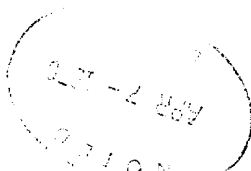
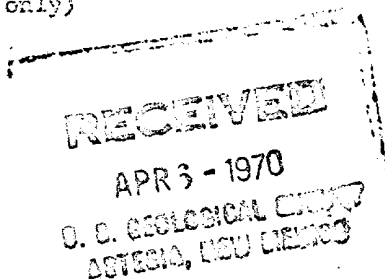
This office concurs with your determination that the well is not capable of producing untaxed substances in paying quantities under existing conditions. Two surplus copies of the notice are attached.



Sincerely yours,

CHAS. C. TRAMERICK
CHAS. C. TRAMERICK
Acting Oil and Gas Supervisor

cc:
Washington (w/cy notice)
Artesia (w/cy notice) ✓
Com. Pub. Lands, Santa Fe (ltr. only)
IRMOCC, Santa Fe (ltr. only)
Accounts
Lease File



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O. C. C.
ARTESIA, OFFICE

PERRY R. BASS
12¹² FLOOR FT. WORTH NATL BANK BLDG.
FORT WORTH, TEXAS
76102

March 20, 1970

Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 1857
Roswell, New Mexico

Re: Poker Lake Unit Well #38
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 19-25S-30E
Eddy County, New Mexico

Gentlemen:

Perry R. Bass as operator of the Poker Lake Unit hereby requests a determination of a noncommercial classification for the Delaware Formation in the Poker Lake Unit Well #38.

Central States Oil Company, as agent for Perry R. Bass, Poker Lake Unit Well #38 was spudded on October 15, 1969, 900' FEL and 330' FNL, Sec. 19, T-25S-R-30E and drilled to a total depth of 3,682' and 4 $\frac{1}{2}$ " casing set at 3,679'. After perforating the well was acidized with 500 gallons and fractured with 3,500 gallons. The well was subsequently completed on January 10, 1970 for 17 BO and 15 BW. During the month of January the well produced 243 BO and during February 168 BO.

The ultimate reserves in the above captioned well, are not sufficient to produce oil in paying quantities and it is therefore respectfully requested that the Supervisor concur in our determination that the Poker Lake Unit Well #38 be produced on a lease basis.

Very truly yours,

PERRY R. BASS

BY: 

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APR 6 - 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Approved: _____

Regional Oil & Gas Supervisor
United States Geological Survey

Date: _____

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APR 17 1970

D. F.
ARTESIA, NEW MEXICO