(May 1963)				Other instru		Budget Bur	rvei. 182 No. 42-R1	
		TED STATES		reverse		30-C15-	2063	
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		GICAL SURV		<u></u>	D A 214	6. IP INDIAN, ALLOT		
	N FOR PERMIT	to drill, I	DEEPEN, (	UR PLUG	RACK			
1a. TYPE OF WORK		DEEPEN		PLUG BA	<b>XXX</b>	7. UPIT AGREEMENT	HAME	
b. TYPE OF WELL	48 []]		SINGLE		IPLE []	8. FARM OR LEASE	NAME	
WELL W 2. NAME OF OPBRATOR	ELL OTHER		ZONE	L SONE		Keely C	5	
General Americ	an Oil ComPany	of Texas	<u></u> <u>_</u> <u>_</u>			9. WBLL NO.		
3. ADDRESS OF OPERATOR		1 . New Mee		9 E E	-	10, PIBLD AND POOL	. OR WILDCAT	
4. LOCATION OF WELL (R	P. O. Box 416 Loce Hills, New Mexice 88255 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Grayburg-Jackson -	
At surface	660' FNL & 19	801 FEL, Se	ic. 13, T	178, R29E		11. BRC., T., R., M., C. AND SUNNEY OR	DE BLE. AREA	
At proposed prod. zon	le					Sec. 13, 11	78, 1291	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	ABEST TOWN OR POS	T OFFICE*			12. COUNTY OR PARI		
ly miles v	mst of Loco Hi				· · · · · · · · · · · · · · · · · · ·	Bddy	B.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OF LEASE I	DSED* T	6601	16. NO. OF A 1940	CRBS IN LBASE		OF ACRES ASSIGNED	-	
(Also to nearest drig 18. DISTANCE FROM PROF	g. unit line, if any) POSED LOCATION*		19. PROPOSED	DEPTH		ART OR CABLE TOOLS		
TO NEAREST WELL, D or applied for, on th	RILLING, COMPLETED, IS LEASE, FT.	1320	36001		R	etary		
21. ELEVATIONS (Show wh						22. APPROX. DATE APE11 25,		
23.	36431 G.L.		NG AND OF	ENTING DEAT	RAM		L 73 6 (	
		PROPOSED CASING AND CEMI						
			- 1 -	POPINC DEPEN		AT A NOTION AND AND AD	l <b>B</b>	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER I		ETTING DEPTH		QUANTIET OF CE	KMPT 2	
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## MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Interference       Bettom       To standig       Power       Country         B       13       17 South       29 East       Country         B       13       17 South       29 East       Bddy         Second Footage Location of Weilt       1980       feet from the       Bast       Bddy         Second Lyrat (Eev.       Description of Weilt       1980       feet from the       East       Ime         364.3       Crayburg=San Andres       Oral Upration of Weilt       Description of Weilt       Description of Weilt       Description of Weilt         364.3       Crayburg=San Andres       Oral Arcease       Description of Weilt       Description of Weilt       Description of Weilt         364.3       Crayburg=San Andres       Oral Arcease       Accease       Accease       Accease         364.3       Crayburg=San Andres       Oral Arcease       Accease       Accease       Accease       Accease         10.       Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       East       Ime       Description oral arcease         2.       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated.       Mark arcease       Accease arcease arcease       Accease arcease arcease	erato.			Lease		Well No.
B       13       17 South       29 East       B467         Start Extra Toronge Lecture of 90:11       Horth       Ime and       1965       Lest term the       Bast       Ime         Start Extra       Fordburge San Andres       Crapburge-Jackson       Delicities       Delicities       Add       Add         Start Extra       Crapburge-San Andres       Crapburge-Jackson       Delicities       Delicities       Add       Add         10. Outline the acreage dedicated to the subject well by colored pencil of hachure marks on the plat below.       Ime and identify the ownership thereof (both as to work interest and royalty).       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       Ime and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary).         No allowable will be assigned to the well multi all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or uniti a non-standard unit, eliminating such interests, has been approved by the Communitized if and and anon-standard unit, eliminating such interests, has been approved by the Communitized if and anon-standard unit, eliminating such interests. As Deer interndent Communities and and anon-standard unit, eliminating such interests. As Deer interndent Communitis anon and anon-standard unit, eliminating such					County	53
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Condition     Peol       3623     Grayburg= San Andres       Grayburg=San Andres     Grayburg-Jackson       1. Outline the acreage dedicated to the subject well by colored pencil or bachare marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization. unitization, force-pooling.etc?       Image: Ima						•
Back Strayburg San Andres     Grayburg-Jackson     40       1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?            Yes         No         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.        R 2          State of the st					feet from the	
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W. E. Walter Position District SuPerintendent Company General AMerican Oil Co Date APril 17, 1972	interest an 3. If more that dated by c Yes If answer this form i No allowa forced-poor	nd royalty). an one lease of communitization, No If is "no," list the f necessary.) ble will be assigned	different ownership is unitization, force-poo answer is "yes," type e owners and tract des gned to the well until a e) or until a non-standa	a dedicated to the we ling. etc? of consolidation scriptions which have ll interests have bee ard unit, eliminating	e actually been consol en consolidated (by c such interests, has be	of all owners been conso lidated. (Use reverse side ommunitization, unitizati een approved by the Comm CERTIFICATION by certify that the information of l herein is true and complete to
shown on this ellotivity prested from the notes applied for the bound of the bound					W. E Position Dist Compan Gene	rict Su <sup>p</sup> erintendent y ral AMerican Oil Co
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