NO. OF COPIES RECEIVED				MICCION			5-2/082
DISTRIBUTION	NEW	MEXICO OIL CONSI	ERVATION CU	WISSION		Form C-101 Revised 1-1-65	5
SANTA FE	4				ſ	5A. Indicate	Type of Lease
FILE /						STATE	FEE X
U.S.G.S.						.5. State Oll (& Gas Lease No.
OPERATOR							
UPERATOR						mm	<u>IIIIIIIIII</u>
	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG B	ACK			
a, Type of Work				<u></u>		7. Unit Agree	ement Name
	n in the second s			PLUG B			
b. Type of Well				1 200 07		8. Farm or L	
OIL GAS WELL	OTHER		SINGLE X	MULT	IPLE	Patter	rson "DB"
2. Name of Operator						9. Well No.	
Yates Petrole	um Corporati	on				1	
3. Address of Operator							d Pool, or Wildcat
207 South 4th	Street - Ar					Wild	
4. Location of Well UNIT LETT	er <u>N</u> Lo	CATED 1980	FEET FROM THE	West	LINE		
660	South	NE OF SEC. 31	TWP. 175	RGE. 26E	а Имрм		
AND FEET FROM		NE OF SEC.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	11111	ШП	12. County	· · · ////////
					//////	Eddy	
*******			tttttttt	<u>IIIII</u>	IIIII	<u>IIIIII</u>	
*******			19. Proposed De	epth 19	A. Formatio	n	20. Hotary or C.T.
			Auprox.		Mori		Rotary
21. Elevations (Show whether Di		d & Status Plug. Bond				1	. Date Work will start
3430' GR	BTa	nket	Unknown			AS S	oon as appro
23.		PROPOSED CASING A	ND CEMENT PRO	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS O	F CEMENT	EST. TOP
$17\frac{1}{2}$	13-3/8"	484	400'		Cir	culate	
1.2'4"	8-5/8"	24#	1250'		Ciro	<u>culate</u>	
7-7/8"	4 ¹ / ₂ "	10.5 & 11.6	5井 8900'	appro	x 250) sx	
				00001	~ ~ ~		
Propose to di	fill Morrow t	est to appro	oximately	8900	• II	conner	Cldl, WIII
run $4\frac{1}{2}$ " casir	ng and cement	with 250 st	xs. Inte	rmedia	ite ca	sing wi	Li pe run
and set 100'	below the Ar	tesian Zone,	, cement	to be	circu	Lated.	A surface
	pposed to shu	t off anorra'	1 n m d 1 m n d	hod a		~ ~ + ~ h	out /00!

drilling and completing procedure.

RECEIVED

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

JAN 2 3 1974

EXPIRES 4-24-74

O. C. C. ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Profer Gein	Title Engineer	Date74
(This space for State Use)		
APPROVED BY U. C. Snesset	TITLE OIL AND GAS INSPECTOR	JAN 24 1974

APPROVED BY_	W.	(L	Ľ
CONDITIONS OF	-		

Cement must be circulated to
surface behind 13 78 + 8 78 casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION WELL JCATION AND ACREAGE DEDICATION . AT

Form C-102 Supersedes C-128 Effective 1-1-65

Section Location of Well: 2 7 feet from the lev: Produc MO e the acreage of than one lease than one lease	ing Formation TTOVI dedicated to th	<u>Ine and</u> he subject we	Pool	dcat	County Eddy rom the	Sout Ded	Well No. 1 Arne licated Acreage: -320 Acreage:
Section Location of Well: 2 7 feet from the lev: Produc MO e the acreage of than one lease than one lease	e U 1 ring Formation PPOW dedicated to th	<u>Ine and</u> he subject we	Pool	dcat	rom the		•
<pre>2 feet from the lev: Produce on MO: e the acreage of e than one lease t and royalty).</pre>	ing Formation TTOVI dedicated to th	ne subject we	Vitte	dcat			•
e the acreage of than one least and royalty).	ing Formation TTOVI dedicated to th	ne subject we	Vitte	dcat			•
e the acreage of e than one lea it and royalty). than one lease	ledicated to th						320
e the acreage of e than one lea st and royalty). than one lease			ll by cold	red pencil or l	_		-JzU, Acre
t and royalty). than one lease	se is dedicate	ed to the well		hed penett of i	nachure ma	rks on the pl	lat below.
	c 1.00						of (both as to workin
	tion, unitizatio	n, force-pooli	ng. etc?				owners been consort
rm if necessary	.)					<u></u>	<u></u>
wable will be a pooling, or othe	issigned to the rwise)or until a	well until all a non-standard	interests 1 unit, eli	have been co minating such	nsolidated interests,	(by commun has been app	itization, unitization proved by the Commis
1	R 2	6F	i			CE	ERTIFICATION
 		RI	1			tained herein	fy that the information con is true and complete to th owledge and belief.
1		•		· 1974			fazer
+ 		A	RTESIA,		I ·		ates
			1				er
Ì			1	l		Company	
i I			1			Date	etroleum Corp
		5]		1-23-74	M
YATE I I			RATION			shown on this notes of actu	tity: The well locations of the well location of the second secon
 			 	 			ervision, and that the sar correct to the best of r d belief,
1980'	6				14	annon	231 1974
1	_Ĭ		1	1	3 //)	. /	
]	E.			 		Certificate No.	Horouse
	ver is "no," lis rm if necessary pwable will be a pooling, or othe yATE	ver is "no," list the owners a rm if uccessary.) powable will be assigned to the pooling, or otherwise) or until	ver is "no," list the owners and tract descr rm if necessary.)	ver is "no," list the owners and tract descriptions we train if necessary.)	ver is "no," list the owners and tract descriptions which have actured in the unit of the well until all interests have been compooling, or otherwise) or until a non-standard unit, eliminating such $R = C = H \vee E D$ $JAN 2 = 1974$ $-D_{c} = C_{c}$ $RTESIA, PFFICE$ $YATES PETROLEUVI CORPORATION$	ver is "no," list the owners and tract descriptions which have actually been m if necessary.)	ver is "no," list the owners and tract descriptions which have actually been consolidated trim if necessary.)