

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petr. Corp.</i>		Lease <i>Jackson Frey Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>0</i> <i>9905</i> <i>2310 e</i>	Section <i>14</i>	Township <i>17</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>And Drlg. Co</i>			Type of Equipment <i>Rotary to Start approx. 4-30-74</i>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 7/8" or 12 3/4"</i>	<i>48</i>		<i>300</i>	<i>150 Cmc.</i>
<i>11"</i>	<i>8 7/8"</i>	<i>24</i>		<i>1150</i>	<i>450 "</i>
<i>7 7/8"</i>	<i>4 1/2" or 5 1/2"</i>	<i>9.5-11-6 or 15.5-17"</i>		<i>8400</i>	<i>200</i>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					