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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 13 1974

30-015-21371

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mayes
9. Well No. <del>1</del> 2
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 600
19A. Formation Delaware
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3732.0 Ground Level
21A. Kind & Status Plug. Bond Blanket on File
21B. Drilling Contractor H. H. Virdell, Inc.
22. Approx. Date Work will start September 30, 1974

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Black River Corporation	
3. Address of Operator 620 Commercial Bank Tower Midland, Texas 79701	
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 710 FEET FROM THE East LINE OF SEC. 9 TWP. 26 RGE. 24 NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4" 9"	7"	23	520		Circulate

It is proposed to drill 8 3/4 inch hole to approximately five hundred twenty (520) feet, at which time 7 inch casing will be run and cement circulated to surface. After W.O.C. a minimum of eighteen (18) hours, the casing will be pressure tested to 1000 PSI. If test O.K. will drill a 6 1/4 inch hole with air to T.D. A single ram BOP will be used while drilling this interval.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 12-17-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ronnie Bowdler Title Vice President Date September 12, 1974

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 17 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 7" casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

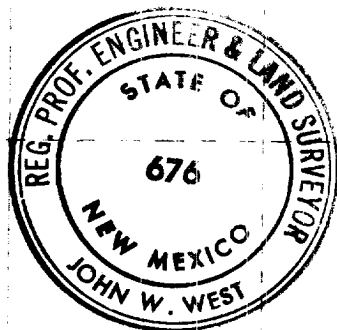
Owner <b>Black River Corporation</b>			Lease <b>Mayes</b>		Well No. <b>2</b> <del>11</del>
Section <b>1</b>	Section <b>9</b>	Township <b>26 South</b>	Range <b>24 East</b>	County <b>Eddy</b>	
Actual Well Location of Well:					
<b>2310</b>		feet from the <b>South</b>	line and	<b>710</b>	feet from the <b>East</b>
Ground Level Elev. <b>3732.0</b>	Producing Formation <b>Delaware</b>	Pool <b>Wildcat</b>		Estimated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ronnie Sowards*  
Vice President  
Black River Corporation  
Sept 11, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date: **September 9, 1974**

Registered Professional Engineer & Land Surveyor

*John W. West*  
676

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

# BLACK RIVER CORPORATION

620 COMMERCIAL BANK TOWER  
MIDLAND, TEXAS 79701

915 682-7354

September 12, 1974

**RECEIVED**

**SEP 13 1974**

**O. C. C.**  
ARTESIA, OFFICE

Mr. W. A. Gressett  
Oil Conservation Commission  
State of New Mexico  
P. O. Drawer DD  
Artesia, New Mexico 88210

Re: Mayes #1y Wildcat  
Section 9: T-26-S, R-24-E  
Eddy County, New Mexico

Dear Mr. Gressett:

Enclosed are five copies each of Forms C-101 and C-102 to comply with the above captioned well.

The proposed well as referenced above is a step out from our Mayes #1 located 2310 feet from the South line and 660 feet from the East line, Section 9, Township 26, Range 24, NMPM. At the present we are experiencing technical problems in producing an oil zone encountered in the Mayes #1, and we feel that a step out of 50 feet west from this well will resolve these problems.

We have assurance from our drilling contractor that he will be available between now and September 30, 1974, and will start as soon as we have approval of this application.

If additional information is needed, please call.

Yours very truly,

BLACK RIVER CORPORATION

*Ronnie Sowders*

Ronnie Sowders  
Vice President

RS/bt

Enclosures