

United States Department of the Interior

GEOLOGICAL SURVEY .... brever z 🖓 secondly en fexica and

September 16, 1974

RECEIVED

SEP 1 7 1974

'r. A Lan Avê ARTESIA, OFFICE

D, C. C.

bear or Amir

Your And Costing for certain to shill well to be allow he die this sec. 4. Lynn, 1. 3 ..., S.M.L.W., Edgy Decaty, ev exic., lease Rev Texic J ACL L. a depth of JO, and feet to test the Tarrey formattin in the bitash area, is denoty approved.

or line of the velicent be in compliance with the cool set "Trilling tell control legeirements for peep cills Brillou of Federal (il and das feases in the Artesia District dates J ac 2)

the oupy of the Applacation is returned perevity. Please satiry the District angineer, deule jical davey, fost utflee praver 6, truesia, lew exict 210 in sufficient time for a representative to withess ali cementia gerations. The office these author is Area Cooperations. 14 - W.B.L.

. incorely years.

(Urig. Sigd) RONNIE E. SHOOK ROANTE E. SHARE Acting Ares 012 and las Supervisor

ALL BOURGE

cc: Regional Manager, Denver Mining Branch (2) MOCC-Artesia (2) (4/2 cys Sctice) Artesia (w/cy Notice) Roswell (k) (w/cy Hotice) Resvell (chrono.)

Form 9-331 C (May 1963)	N.*	1 m 12 m	SUBMIT IN	TRIPLICATI	Form approved. Budget Bureau No. 42-R1425.
(		TED STATES	(Other in revei	rtions on de)	30-015-21.372
		T OF THE INT			
GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SEBIAL NO.	
APPI ICATIO	N FOR PERMIT		DENL OD DULLO	DACU	G. IF INDIAN, ALLOTTEE ON THESE NAME
la. TYPE OF WORK		TO DRILL, DEE	FEIN, OR PLUG	BACK	
DR b. TYPE OF WELL		DEEPEN	PLUG BA	ACK 🗌	7. UNIT AGRREMENT NAME
OIL OIL   WELL NAME OF OPERATOR	WELL X OTHER		SINGLE MULT ZONE ZONE	TIPLE	E. FARM OR LEASE NAME
Julian Ard	<i>د</i>				9. WELL NO.
3. ADDRESS OF OPERATOR					
F. U. BOX I	030, Midland, To Report location clearly and	exas /9701			10. FIELD AND POOL, OB-WILDCAT
				00 F	Wildcat
At proposed prod. zoi	outh and east ]	ines of Sectio	n 24, 1-19-5, R	-30-E	11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA
in proposed from 20				·.	Sec. 24, T-19-S, R-30-E
	AND DIRECTION FROM NEAD				12. COUNTY OR PARISH 13. STATE
25 miles no	rtheast of Carls				Eddy New Mexic
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1	T	1	NO. OF ACRES IN LEASE	17. NO. TO	DF ACRES ASSIGNED HIS WELL
Also to nearest dri	g. unit line, if any)	1980	600		320
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	3960	PROPOSED DEPTH	20. ROTA	RT OR CABLE TOOLS
21. ELEVATIONS (Show wh		3500	12,500		Rotary
3323 GI				a da a	22. APPBOX: DATE WORK WILL START*
23.	Р	ROPOSED CASING A	ND CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	850	650s x.	LT WT & 200 Sx Class "C"
1]"	8-5/8"	24# & 32#	4250	2-Stac	le ₩/900 sx & 600 sx 4
7-7/8"	5-1/2"	17# & 20#	12,500	600 sx	Class "C" 2% CaC1 2 5
			•		and a second sec
13-3/8" surf	face casing will	be cemented t	o surface of g	round	elano de coste de cos
8-5/8" casi	na will he ceme	nted in 2-star	100 w/000 ev 01		
and	600 sx Class "C	" 2% $CaCl 2$ or	$\frac{100}{2}$ m/ $\frac{100}{2}$ stars to	ISS "C"	2% CaCl 2 on 1st stage ent should be at
appr	oximately 700 f	eet.	i Lina stuge, top		
					CEIVED AUG2 2 1974
MUD PROGRAM				RE	
see proposed	l Mưd Program at	tached.		<b>3</b>	1974
BLOW-OUT EQU	TPMENT			- 19 - 19 - 19	AUG22 GEOLOGICAL SURVEY TESIA, NEW MEXICO
See diagrams	attached (2).				PENLOUICAL SURVEY
J -	(-/.			U.S.	EFSIA NEW MEXIC
				, Pri	
IN ABOVE SFACE DESCRIBE zone. If proposal is/to (	PROPOSED PROGRAM : If p drill or deepen directional	roposal is to deepen or ly, give pertinent data	plug back, give data on I op subsurface locations a	present produ	and true vertical depths. Give blowout
preventer program, ff any	g				
24.					
SIGNED _	_ pro	TITLE	Owner	:: 	DATE <u>8-21-74</u>
(This space for Feder	ral or State office use)			<u> </u>	
PERMIT NO.			APPBOVAL DATE		에 수요 가입니는 것 생각하다. [4] 이외 이 제 수전 수전 전
APPROVED BY		TITLE	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	DATE
CONDITIONS OF APPROVE	AL, IF ANY :				in the second

,

\*See Instructions On Reverse Side

## NEV \_\_\_\_\_XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances mus		e outer boundaries	of the Section	<b>_</b>	Well No.
Julian Arc	d		Leas	aekterry U	it Ho	Edec.	#en Ko.
Unit Letter	Section 24	Township 19 South	1	Bange 30 East	County	Eddy	
Antual Pootage Loop	ution of Well:						
1980 Ground Level Elev.	feet from the So		and Pool	1980	feet from the	East	line edicated Acreage:
3323 GR	Morrov			Wildcat			320 Acres
2. If more the		ated to the subject					plat below. reof (both as to working
dated by co Yes If answer i this form if No allowab	ommunitization, No If a s "no," list the necessary.) le will be assign	unitization, force- nswer is "yes," ty owners and tract ned to the well unt	pooling. et /pe of con descriptic il all inte	tc? solidation ons which have rests have been	actually be n consolida	een consolidate ted (by comm	ll owners been consoli- ed. (Use reverse side of unitization, unitization, pproved by the Commis-
sion.						I hereby cer tained here best of my P	CERTIFICATION tify that the information con- in is true and complete to the knowledge and belief.
S.	ECTION 24,	, Twp. 19-	S, RNG	3. 30-E		Name Position Owner Con my Julian Date 3-21-74	
			0	- 1930	J	I hereby c shown on th notes of ac U under my su	ertify that the well location is plat was plotted from field tual surveys fidde by me or pervision, and that the same correct to the best of my
			1930			Date Surveyed Registered Fr and/or Land S Certificate No	ctessional Engineer

•		Mindian	®

. . . . .

----

Company ARD DRILLING COMPANY Location Sec. 24, T-19-S, R-3 Well Name Healthan Unit and Unit a

Drilling Fluids Division

County	Eddy
--------	------

\_\_\_\_ State\_\_\_New Mexico\_\_\_\_

	CASI	FORMATION				
Depth	Mud Weight	Viscosity	API Filtrate			
	E V I S T	Sec qt	mi		8-5/8" 8-5/8"	
<b>0-</b> 850				-	∞ ∞ 	
	8.0-9.4	32-45	No Control		2	Yates
MILGEL <sup>®</sup> and MIL-	LIME <sup>TH</sup> to spud,	maintaining	to set		-	
13-3/8" pipe.				-		
		``````````````````````````````````````			,	
850-4,250	9.0-9.6	28-29	No Control	- 4,2	250 4	
Brine water. Pap	per-Ox for see	Dage.				· •
				demit.		
4,250-8,500	8.3-8.8	28-30			6	
			No Control	-	4	Para Cont
Fresh water - cir for seepage. Sho	culate reserve	e pit. Use 1	Paper-Ox	-	-	Bone Springs
suggest a prehydr	ated MILGEL <sup>®</sup> s	Weep.	ive, we	-		1st Bone Sp. S
		· · · ·			· <u>8</u>	- <del>-</del> .
8,500-10,200	9.5-10.0	28		_		2nd Bone Sp. S
Start				-	· -	3rd Bone Sp. S.
Start potash brin Circulate the res	e, using Paper erve nit	-Ox for seep	bage.		101	Wolfcamp
	pre-			-	-	HOIICamp
10,200-12,500	9.5-10.0	20.05			-	<b>G</b> :
			10-8 ml	-		Strawn Atoka
While continuing	to circulate t	he reserve p	it, add		12	
Polymer and Drisp Control the pH with	ac to produce th Caustic Sod.	the suggeste	d properties.	<u>_</u>	. 1	
,		· · ·	-511+	-		
					14	
	· ·			-	·	•
ESTIMATED MUD COST	: \$12,000.00					
				-	-	
		5				
•				<b></b> :		· .
					· -	
	•		•	<b>F</b>		
			- -	<u>├</u> .		-
					-	· .
				-		
TSD-0FR-8-11/70					4	•







## DEVELOPMENT PLAN

1. Holde-

Julian Ard No. <del>2, Hackberry Unit</del> Well, located 1980 feet from South and East Lines of Section 24, T-19-S, R-30-E, Eddy County, New Mexico

- 1. 15.2 miles East of Carlsbad on Highway 62/180, turn North on State Highway No. 31, go 5.7 miles to Junction of Highway 31 and 360, continue NE on Highway 31 for 1.7 miles, turn left in Northeasterly direction on graded road 2.1 miles.
- 2. Turn east on graded road 3/10 mile to location.
- 3. Plats enclosed.
- 4. N/A
- 5. N/A
- 6. Water will be hauled.
- 7. All waste will be put in waste pit and covered.
- 8. N/A
- 9. N/A
- 10. Rig plat enclosed.

11. Surface will be restored to its original condition as near as possible. ۰.

Julian Ard Owner \_

