NO. OF COMES RECEIVED	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			
FILE U.S.G.S.				STAT		
DERATOR				-5. State	Oil & Gas Lease No.	
	ATION EOD DE	RMIT TO DRILL, DEEPEN				
APPLIC 1a. Type of Work	ATION FUR PE	RMIT TO DRIEL, DELFET	V, OK FLUG BACK	7. Unit 4	Agreement Name	
b. Type of Well		DEEPEN	PLU		Cass Ranch 8. Farm or Lease Name	
OIL GAS	L X 0.1H2	≤R	SINGLE X			
2. Name of Operator	Companyation			9. Well 1 1	No.	
Lear Petroleum				10. Field	i and Pool, or Wildcat	
2000 Tower Pet	oleum Buildir	ng - Dallas, Texas 75		Wile	deat	
. Location of Well UNIT	LETTER G		FEET FROM THE NOT	<i>()))</i>		
1980 FEET	FROM THE Ea	st	205	23E	MMMM	
illillillilli			HHHHHHH	Edu		
HHHHHHH	HHHHH	<i>HHHHHHHHH</i>	HHHHHH	untii iitt	i i i i i i i i i i i i i i i i i i i	
		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	19. Proposed Depth	16A. For attion	20. Rotary or C.T.	
			8900	Morrow	Rotary	
4000.6 GL	her DE, RT, etc.)	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contracto Moranco	r 23. Ap	prox. Date Work will start 20/75	
4000.0 GL			<u> </u>			
		_	AND CEMENT PROGRAM			
SIZE OF HOLE	size of 13 3/		OT SETTING DEPT	H SACES OF CEMEN	Surface	
12 1/4	85/		2000 <sup>1</sup>	900	Surface	
7 7/8	41/	/2 10.5#/11.5#	8800'	750	5800'	
<ul> <li>(4) Set 8 5/8</li> <li>(5) Air drill/f</li> <li>(6) Set 4 1/2</li> </ul>	t drill to 2,00 & cement luid drill to 8 " at 8800' and	800'	entors with rotation	FO DRII	APPROVAL VALID R 90 DAYS UNLESS LING COMMENCED, 4-17-75	
Five zone. give BLOWOUT Pick hereby certify that the inf	REVENTER PROGRAM,	Title Max W.		ent	L/6/75	
inimum WOC time	<u>(), 271050</u> al, if any: 18 hr <del>3</del> . () 80 <b>r</b>			UAIE	sufficient	



January 14, 1975

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5,4

7 1975

Mr. W. A. Gressett Supervisor, District II Oil Conservation Commission State of New Mexico P. O. Drawer DD Artesia, New Mexico 88210

O. C. Jarrice

Re: Runyon # 1

Dear Mr. Gressett:

Enclosed please find six copies of Form C-102. I have answered the additional questions which you requested. If you need any forther information, please let us know.

Yours truly,

LEAR PETROLEUM CORPORATION

Diann Morphis, Secretary to

Max W. Woodard, President

dm Enclosures



## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

January 9, 1975

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER PHIL R. LUCERO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

Lear Petroleum Corporation 2000 Tower Petroleum Bldg. Dallas, Texas 75201

> Re: Runyan #1-G, 11-20-23 Eddy County N. M.

Gentlemen:

We are returning the enclosed Forms C-102 On the  $\pm$  bject well for additional information.

Where more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) see #2 on said plat and also answer #3.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely pours,

OIL CONSERVATION COMMISSION

L. C. Misset

W. A. Gressett Supervisor, District II

WAG/ep Enc.



January 6, 1975

 $\sim 1.4$ Ĵ Ĵ. -- 4212

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico 88210

Gentlemen:

Please find attached five copies of Form C-101.

Please be advised that you have previously received copies of Form C-102 from John W. West, Surveyor.

Yours very truly,

LEAR PETROLEUM CORPORATION

Max W. Woodard, President

MWW:dm

Enclosures

NEW IXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. 1.ease Lorates Lear Petroleum Corporation 1 Runyon 10.0 1 4-19-Township Range County Section 20 South 23 East Eddy 11 G ige Location 1 Well. A- ILA 1980 1980 East North feet from the line and teet from the line Pool and Case Ranch manau Dedicated Acreage; Ground , gvet Elev. Producesq Encreation 320 4000.6 Nł Morrow Acres 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working \* See back. RECEIVED interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests MAN Swnitty been consolidated by communitization, unitization, force-pooling. etc? O. C. C. If answer is "yes?" type of consolidation <u>Communitization after well</u>, is productive. Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1.00 Jex I hereby certify that the information con-6365239 tained herein is true and complete to the best of my knowledge and belief. Jed 17 NA 4585 728 0560239 Agent 1980 Lear Petroleum Corporation F 21 January 2, 1**9**75 I hernby certify that the well location plat was plotted from field of actual surveys made by me ar and correct to the best of my ledge and belief -Date Lurveyed December 31, 1974 Registure: Frofessional Engineer 676 330 660 .... 1320 16 50 1980 2310 26 40 2000 1 600 1000 500

2. Fee Lease - Frank Runyon & Barbara J. Runyon (royalty interest) Allied Chemical (working interest)

Lease # NM 056 0239 - U.S.A. (royalty interest) Western Petroleum Company (working interest)

Lease # NM 4585 - U.S.A. (royalty interest) Bell Petroleum Co. (working interest)

## RECEIVED

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JAN 1 7 1975

O. C. C.