NO. OF COPIES RECEIVED				Š	0.015-2	, ,	
DISTRIBUTION		NEW MEXICO OIL CON	SERVATION COMMISSION	For	m C-101		
SANTA FE			RECEI	/ED Rev	rised 1-1-65		
U.S.G.S.				1	state X		
LAND OFFICE	/		DEC 22 1	975 👆	State Oil & Gas Leas	FEE	
OPERATOR	- 		U L O N H		E 2211	,c 140.	
			n. c. c	:. 🌣	minimum	TITITI.	
APPLICATIO	N FOR PERMI	T TO DRILL, DEEPER					
la. Type of Work					Unit Agreement Name	e	
DRILL XX	}	DEEPEN	PLUG I	BACK -			
b. Type of Well	- ,			8.	8. Farm or Lease Name		
OIL X GAS WELL 2. Name of Operator	OTHER		ZONE	ZONE	State		
Harvey E. Ya	ites Company	v Inc		g.	#5		
3. Address of Operator	ces company	,, 1110.		10	Field and Pool, or V	Wildcar Hnd	
Suite 1000 S	Sec. Nat'l E	Bank Bldg., Roswe	ll. New Mexico 88	201 N	N.Benson Queen Grayburg		
A Logation of Wall	Suite 1000 Sec. Nat'l Bank Bldg., Roswell, New Mexico 88201 4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE SOUTH LINE						
UNIT CELLE	- K	LOCATED	FEET FROM THE	LINE			
AND 1980 FEET FROM	THE West	LINE OF SEC. 32	TWP. 185 RGE. 3	OE NMPM			
				12	. County	IIIII	
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>					Eddy	7777777	
			19. Proposed Depth	9A. Formation	20, Rotary		
			3		1		
21. Elevotions (Show whether DF)	RT, etc.) 217	A. Kind & Status Plug. Bond	3300 Q 21B. Drilling Contractor	<u>ueen Grayb</u>	urg Rota 22. Approx. Date Work	ary	
3370 GR		Blanket	McBee	1	Jan 15, 1976		
23.	- <u></u>			I_	oun 13, 1370	'	
		PROPOSED CASING A	AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CA	SING WEIGHT PER FO	OT SETTING DEPTH	SACKS OF C	EMENT EST	T. TOP	
" [[.8 5/8		465'	circ			
7 3/4"	4 1/2	2" 9.5#	3,300'	200	SX		
	•	ı	•	•	'		
TO RE-INSTAT	C 0 AMEND						
TO RE-INSTAL	E & AMEND						
				ADI	PROVAL VALID		
				•	O DAYS UNLESS		
					G COMMENCED,		
				_			
				EVENES -	3-30-76	مسيد	
				EXFINES			
IN ABOVE SPACE DESCRIBE PR	OPOSED PROCE	AM+ IF PROPOSAL IS TO DEEDE	N OP PING BACK GIVE DATA OF	DEFENT DRAD	TIVE ZONE AND BRODO	550 NEW BROOM	
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF AN	Y	TON TEOP BREN, GIVE DATA OF		TIVE ZONE AND PROPOS	SED NEW PRODUC	
I hereby certify that the information	on above is true as	nd complete to the best of m	y knowledge and belief.				
simul Med C	n te	TW- Vice	President	0.	_e 12/16/75	 ⊳,	
Signed	<u> </u>	TitleVICE	Trestucite	Dat	e	<i></i>	
(This space(for	State Use)						
1.1 /	4	X/ CIDE	RVISOR, DISTRICT I		DEC 30	1975	
APPROVED BY W, UI	×resse	17 JUPE	L(7 4001) DIO-110-				
CONDITIONS OF APPROVAL, IF		TITLE		DA	E		
A 1 1 1	ANY:	Salt on 4 42"		DA	E		

NO. OF COMES RECEIVED DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSER	RECE!	°V E D °	Freevousser I=1=60	: 21621	
FILE U.S.G.S. LAND OFFICE OPERATOR			SEP 5	1975		Lyan for ever ear Ota Lean M	
	EOR PERMIT TO	DRILL, DEEPEN, O	O.C.	C.			
1a. Type of Work b. Type of Well	, ON PERMIT 10	DEEPEN [G BACK	een A tut'' A' eel to curi .8		
OIL X GAS WELL	OTHER		SINGLE ZONE	ZONE	State		
Harvey E. Yate	s Company, Inc	•			#5		
1000 Sec. Nat'					P !	Frei, or Wilson Oueen Grayburg	
d. Labration of Well UNIT LETTER	N Loc.	ATED 660 F	FET FROM THE SOL	uth			
A42 1980 FROM T	HE West LINE	irrishrishis	NP. 185 RGE.	OF NERM			
					Eddy		
			3. Froguser Depth	1 -A struitties	•	Stotary or "	
.1. Hevations (Show whether DF, R	(I, etc.) 21A. Kimi	5 Status Franciscond (13. Frillin: Jontracte	<u> Queen Gr</u>	Aşşrox.	ite Work w start	
11. : levations (Show whether DE, RI, etc.) 21A. Eins & Citta, Francis 11B. Frillin: Jontractor 3370 31.						October 1	
		ROPOSED CASING AND					
SIZE OF HOLE	8 5/8"	G WEIGHT PER FOOT SETTING DEPTH 32# 600'		TH SACKS OF	- CEMENT	EST. TOP circulate	
8"	4 1/2"	9.5#	3300'	200		2300'	
	POSED PROGRAM: 1F 3	PRI PONA. IS IN DEEPEN O	R PLUS BACK, GIVE DAT	EXPII	APPROVA FOR 90 DA DRILLING CO	YS UNLESS OMMENCED,	
		elete to the best of my kr	nowledge and belief.				
Signed Inch In	ひっ	Tule Vice Pr	esident		Date <u>8/2</u>	9/75	
(This spice for St APPROVED BY W. A. L	Bresset	SUPERVI.	SOR, DISTRICT	II.	DATE SEF	8 1975	

Cement must be circulated to surface behind 8 % casing

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

n da. 1-. . Supersedes (• 2-Ottoorge : • -

All distances must be from the outer boundaries of the Section Queen Grayburg II. Benson Oueen Grayburg Outline the accease dedicated to the subject well by colored pencil or hachute marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well-have the interests of all owners been consolidated by manustization, unitization, force-positing, etc? If answer is "yes" type of consolidation. If answer is "no?" list the owners and tract descriptions which have actually been consolidated. It se reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-positing, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 130 1 CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and belief. Vice President Harvey E. Yates Company 8/29/75 I hereby certify than the rigell location

