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N. M. O. C. C. SURAYE IN TRIPLICATE* reverse side

Form approved Coffy 65 f Budget Bureau No. 422R1425.

December 1, 1975

U	r ED	STATES		(Oth
DEPARTME	ENT OF	THE IN	ITERIOR	

DEPARTMENT OF THE GEOLOGICAL SUR	INTERIOR VEY		30-0/5-2/69/ 5. LEASE DESIGNATION AND SERIAL NO. LC 029492-A
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. Type of work			
DRILL TO DEEPEN	☐ PLUG 3A	CK 🗌	7. UNIT AGREEMENT NAME.
OIL X GAS WELL OTHER 2. NAME OF OPERATOR	SINGLE MULTOZONE ZONE	LE _	8. FARM OR LEASE NAME
Murphy Minerals Corporation V			Robinson Felia
3. ADDRESS OF OPERATOR			9
Petroleum Building - Tower Sui:			
4. LOCATION OF WELL (Report location clearly and in accordance w			10. FIELD AND POOL, OR WILDCAT
At surface 2310 FEL, 990 FSL	Grayburg Jackson		
At proposed prod. zone	11. sec., T., R., M., OR BLK. AND SURVEY OR AREA Section 12		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	T16S, R31E		
4.5 miles W-NW of Maljamar, New Mexico			12. COUNTY OR PARISH 13. STATE
			Eddy N.M.
15. DISTANCE FROM PROPOSED* 330 FEL, FNL of LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Unit O (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 560		F ACRES ASSIGNED HIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION. TO NEAREST WELL, DRILLING, COMPLETED, 660 Feet	19. РЕОРОЗЕВ ВЕРТИ	20. ROTAL	Y UR CABLE TOOLS
or applied for, on this lease, ft. North	4100'		Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		<u> </u>	1 22 APPROX DATE WOOZ YELL OF LOOK

PROPOSED CASING AND CEMENTING PROCRAM

SIZE OF HOLK	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28.0	425'	330 f+ 3
7 7/8"	4 1/2"	10.5	4100'	As required.

Drill to T.D., log and test.

4192 G.L.

- 2) Run 4 1/2" long string to T.D.
- This well is being drilled to replace Robinson #3 which has junk in the hole. The #3 well will be utilized in water-flood operations or abandoned.

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IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive procedures from the first of the deepen directionally, give dectinent data on subsurface locations and measured and tens vertical deaths. Characteristics

	SIGNED T. M. BOVO	Agent	DATE 11/19/75	
	(This space for Federal of State office use)	-15		-
	PSRMIT NO	OPERATION		
A	CONDITIONS TO SA PPONTAGE TO ANY	IS EEECINDED 3 MO.	DATE	
	DE REEKNAN APPROVAL	THAREST TONS TO REFERENCE OF THE MONTH STATE WANTED TO THE TONS THAREST TONS TO THE TONS TO		
\	ACTING DISTRICT ENCINEER THIS APPROVAL	THI.		
/	ACTION EX	*See Instructions On Reverse Side	•	

NE 'EXICO OIL CONSERVATION COMMISSIE WELL LOCATION AND ACREAGE DEDICATION PLAT

Form -19. Supersedes 1 178 Effective 11.

* All distances must be from the outer boundaries of the Section generator MURPHY MINERALS CORP. ROBINSON-FI Well No. frut i etter Section. Township Bonge Criunty 25 16 S. 31 E. Eddy County much of Well: 2310 990 feet from the SOUTH lane and 4192 Liedi lated Acroages Premier Lovington Grayburg-Jackson 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working I If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization unitization, force-pooling, etc? If answer is "ves." type of consolidation If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse No allowable will be assigned to the well until all interests have been consolidated the communitization, unitiration forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION hereby certify that the information c d herein 's true and complete to the Murphy Minerals Corp. November 19, 1975 Robinson Fed July 2, 1975 3640

DE JOPMENT PLAN FOR SURFACE USE UNITED STATES GEOLOGICAL SURVEY

Southern Rocky Mountain Area

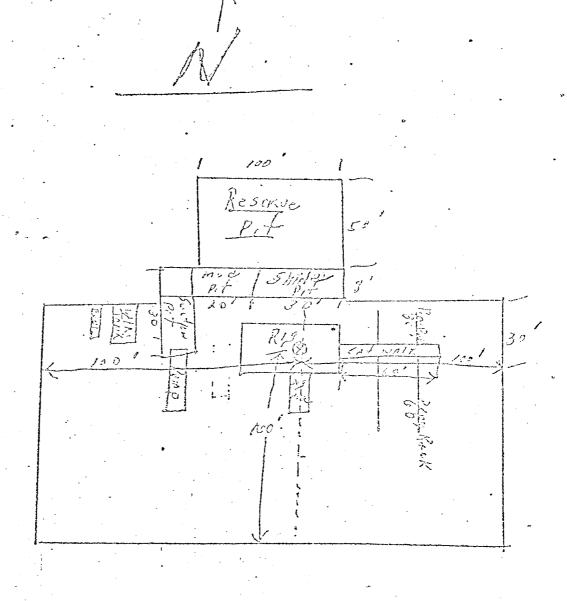
Dat	te: November 19, 1975								
Wel	Robinson Federal #9	Location Sw/4, SE/4 Sec. 25 Tl6S, R31E							
Į,	Existing roads including location attached maps.	n of the exit from the main highway. See							
2.	Planned access roads. See att	cached maps.							
3.	Location of existing wells. S	See attached maps.							
4.,	Lateral roads to well locations. See attached maps. 12' wide approximately 400' long.								
5 a	Location of tank batteries and flow lines. See attached maps. Utilize present tank battery site. Flow lines directly to tank batter								
6.		v (rivers, creeks, lakes, ponds, well, etc.). water line approximately 125' NW er.							
7,	Methods for handling waste disposed dug to bury trash not less t	han two feet.							
	Location of camps. None								

DEVELOPMENT PLAN FOR SURFACE USE -- Page 2

Plans for restoration of the surface. All surface on roads and location not utilized in producing this well will be ripped and re-seeded. Any other information that may be used in evaluating the impact on environmental description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate water-flood. No additional.	Romatica of	your to include position of the dig, bud banks, reserve place,
Any other information that may be used in evaluating the impact on environmental Include general description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate	burn pits,	pe racks, ecc. WEK Drilling Rig 2. See attached plat.
Any other information that may be used in evaluating the impact on environmental Include general description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate	Charles to the control of the contro	
Any other information that may be used in evaluating the impact on environmental Include general description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate		
Any other information that may be used in evaluating the impact on environmental Include general description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate	Plans for r	toration of the surface. All surface on roads and location
Include general description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate	not utiliz	in producing this well will be ripped and re-seeded.
Include general description of the topography, vegetation, and other aspects the area. This is an area of development with plans to initiate		
the area. This is an area of development with plans to initiate	Any other i	ermation that may be used in evaluating the impact on environment
	Include gen	I description of the topography, vegetation, and other aspects o
water-flood. No additional.		
	water-floc	No additional.
	time the second	
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	Tier van de State van de State	

Company MUR.		HY MINERALS CORPORATION				
Represe	nzative	т. м.	Boyd			
Phones	office	623-6	044	email	623-6400	
Address		Operat				
	Petro Roswe	leum B 11, Ne	ıildir w Mexi	ng - Tower Lco 88201	Suite	~

Ris 4/ Location & mod 7, + Speas,



Schaeffer Type E $10^{\,\rm H}$ Series 900 Hydraulic 832. The waste and debris from this well will be disposed of in a reserve pit and covered up.

