I N S P E C T I O N	CLASSIFICATION	F A C I L I T Y	H O U R S	Q U A R	NEW MEXICO OIL CONSERVATION CHMISSION FIELD TRIP REPORT				
				T E	1		•	Miles 197 District II	
				R	Time of Dep	arture <u>7:30 am</u>	Time of Return	<u>3:30 pm</u> Car No. <u>13044</u>	
				H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature				
Н	υ	S	2	2	2 Wells Checked status of SWD wells. B-14-19-24 Yates Petr Corp, Routh NU Deep Com #2. Tubing 1600#, 5 1/2" 400#, Blowdown oil 9 5/8" 400# gas. 5-20-25 Conoco Inc, Foster #1. Tubing 700#, 5 1/2" Vac,				
			9 5/8" 0#.						
н	0	P	1	2	1 Well L-32-22-31 Chevron Inc. (Gulf Oil Corp) Eddy FY State #1 Inspected abandoned drilling location. Operator filled in cellar. OK to release location.				
Н	U	F	1	2	l Other I-2-22-31 Pogo Prod Co., State 2 #3. Inspected reported 75 Bbl oil spill at tank battery. OK.				
Н	U	F	1	2	1 Other I-18-22-28 Amoco Prod Co., Old Indian Draw #14. Inspected reported 5 BO 15 BW spill on flowine. OK.				
					<u>Mílea</u> UIC _ RFA _ Other	100 100 97	Per Diem UIC RFA Other	Hours UIC UIC RFA Other	
	PEF $P = F$ $P = F$ $P = F$ $R = F$ $R = F$ $N = F$ $W = F$	INSP TOUSE LUGG LUGG LUGG LUGG Sepai Actor Later Later Dishar	keepi ing ing C Test r/Wor flow p or Cont	ng lean kove Spil	rclat ip result injec r testi R = Inspo stion O = Other Rocla	CLASSIFICATION rground Injection Cont ted to injection projection iting from injection is ction and production e s, surface injection e ections relating to Re r - Inspections not re- mation Fund	rol - Any inspection of o ct, facility, or well or nto any well. (SWD, 2nd ells, water flows or pre- quipment, plugging, etc.) clamation Fund Activity latod to injection or The Clocement action later in	P = Production P = Injection Sure C = Combined prod. inj. Operations B = SMD U = Underground Storage G = General Operation F = Facility or location	