

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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30-015-22143

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

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OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Penroc Oil Corporation

MAY 6 1977

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## 3. ADDRESS OF OPERATOR

P. O. Drawer 831, Midland, Texas 79702

MAR 29 1977

## 4. LOCATION OF WELL (Report location clearly with any State requirements.)\*

At surface

1980' FSL, 660' FWL

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

At proposed prod. zone

## 5. LEASE DESIGNATION AND SERIAL NO.

NM-11042

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

Ross Draw

## 8. FARM OR LEASE NAME

Ross Draw Unit

## 9. WELL NO.

8

## 10. FIELD AND POOL, OR WILDCAT

Wildcat - Bone Spring

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 27-T26S-R30E

## 12. COUNTY OR PARISH

Eddy

## 13. STATE

N. M.

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Nineteen miles southeast of Malaga, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

## 19. PROPOSED DEPTH

8500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2989.7' GR

## 22. APPROX. DATE WORK WILL START\*

May 10, 1977

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	48# H-40	50'	Circulate
12 1/4"	9 5/8"	47# N-80	3300'	Circulate
7 7/8"	4 1/2"	10.50# J-55 (7950') 11.60# N-80 (550')	8500'	350 sx. (See attachment Item 9 for types of cement)

All casing will be new.

Gas rights dedicated as to Delaware Mountain  
Group only

(3) Geologic name of surface formation - Quaternary

## Blowout Preventer:

Shaffer LWS hydraulic double 10" x 900 series, Hydril 10" x 900 series, choke manifold  
4" x 900 series flanged connections. Payne 4 valve accumulator closing unit.

Note: See attachment for additional information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED B. J. Dancy

TITLE President

DATE March 29, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY  
CONDITION APPROVAL, IF ANY:THIS APPROVAL IS RECORDED IF OPERATIONS  
ARE NOT COMMENCED WITHIN 3 MONTHS.  
EXPIRES AUG - 5 1977

DATE

ACTING DISTRICT ENGINEER

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>PENROC OIL CORP.</b>			Lease <b>ROSS DRAW UNIT</b>		Well No. <b>8</b>
Section <b>L</b>	Section <b>27</b>	Township <b>26 South</b>	Range <b>30 East</b>	County <b>Eddy</b>	
Area: Surface Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line					
Ground Level Elev. <b>2989.7</b>	Producing Formation <b>Bone Spring</b>	Pool <b>Wildcat</b>	Estimated Acreage <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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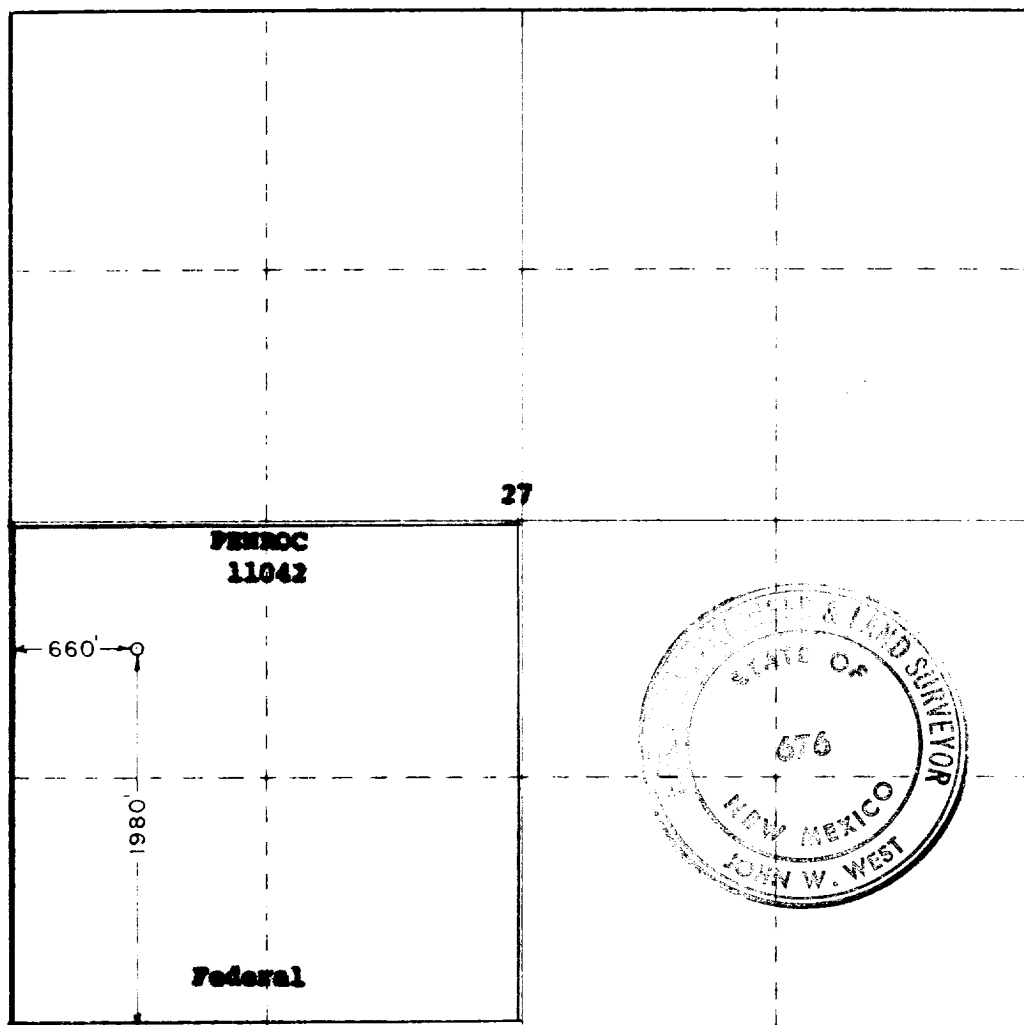
**MAR 29 1977**

**U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO**

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (on the reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*B. J. Dacey*  
**President**

**Penroc Oil Corporation**

**March 29, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

**March 22, 1977**

Registered Professional Engineer  
and State Surveyor

*John W. West*  
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