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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 4 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, TEXAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sabine Production Company		5. State Oil & Gas Lease No. State L-325
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM.		8. Farm or Lease Name State CCD Com
15. Elevation (Show whether DF, RT, GR, etc.) 3280.7 Ground		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated-Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PLUG OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

9/3/77 TD 2450' 51 fts. 6 fts.  
 Ran 57 jts 28# S-80 & 32# K-55 8-5/8" csg, set @ 2450', ran insert float, guide shoe & 1 cent @ 2430'. Cmt'd w/200 sx Thix Set, 5# sd, 10# gilsonite/sk, 1/4# flocele, 2% CaCl, 760 sx Howco Lite, 10# gilsonite/sx, 1/4# flocele, 2% CaCl, 200 sx Class C, 2% CaCl, PD @ 8:50 AM 9/3/77, did not circulate. Ran temperature survey @ 4:00 PM, cmt' top @ 320', ran 1" to 320', cmt'd w/120 sx Class C, 2% CaCl, circulated approximately 30 sx, PD 6:00 PM 9/3/77. WOC 24 hrs and drilled out.

9/6/77 Drilling 3950' lime & sand

9/9/77 Drilling 5580' lime, drilling w/water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael J. De Marco

TITLE District Engineer

DATE 9/9/77

W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE OCT 5 1977

CONDITIONS OF APPROVAL, IF ANY: