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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**APR 7 1978**  
**O. C. C.**  
**ARTESIA, OFFICE**

30-015-22504  
 Form C-101  
 Revised 11-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work		7. Unit Agreement Name	
		N/A	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <i>McLeod</i> <del>McLeod</del>	
2. Name of Operator J. M. HUBER CORPORATION ✓		9. Well No. <i>1</i>	
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Yarrow (Delaware)	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>23S</u> RGE. <u>26E</u>		12. County Eddy	
19. Proposed Depth 3600'		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3286.5 GL		22. Approx. Date Work will start May 1, 1978	
21A. Kind & Status Plug. Bond \$50,000 (Current)		21B. Drilling Contractor Unknown	

23. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20#	600	350 sks.	Circ.
7-7/8"	5-1/2"	14#	3600	1435 sks.	Circ.

Drill 12-1/4" hole to 600', run 8-5/8" 24# J-55 csg. to 600' and circulate cement to the surface with 350 sks. Class "C" with 2% CaCl<sub>2</sub>. Install 8-5/8" x 10" 2000# WP head and 10" - 900 series BOP. WOC 12 hrs. Drill 7-7/8" hole to TD (3600') and run logs. Run 5-1/2" 14# J-55 csg. to TD. Circulate cement to surface with 1000 sks. Class "C" 50:50 LP3 4% Gel, followed by 435 sks. Class "C" 50:50 Litepoz 3, 2% total gel, WOC 24 hrs.

*Gas is dedicated*

*Post  
 7-25-78*

APPROVAL VALID  
 FOR 90 DAYS UNLESS  
 DRILLING COMMENCED,  
 EXPIRES 7-18-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert G. Seizler Title District Production Manager Date April 6, 1978  
 (This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 18 1978

CONDITIONS OF APPROVAL, IF ANY:

Declared Water Basin

Minimum WOC time 8 hrs.



**MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

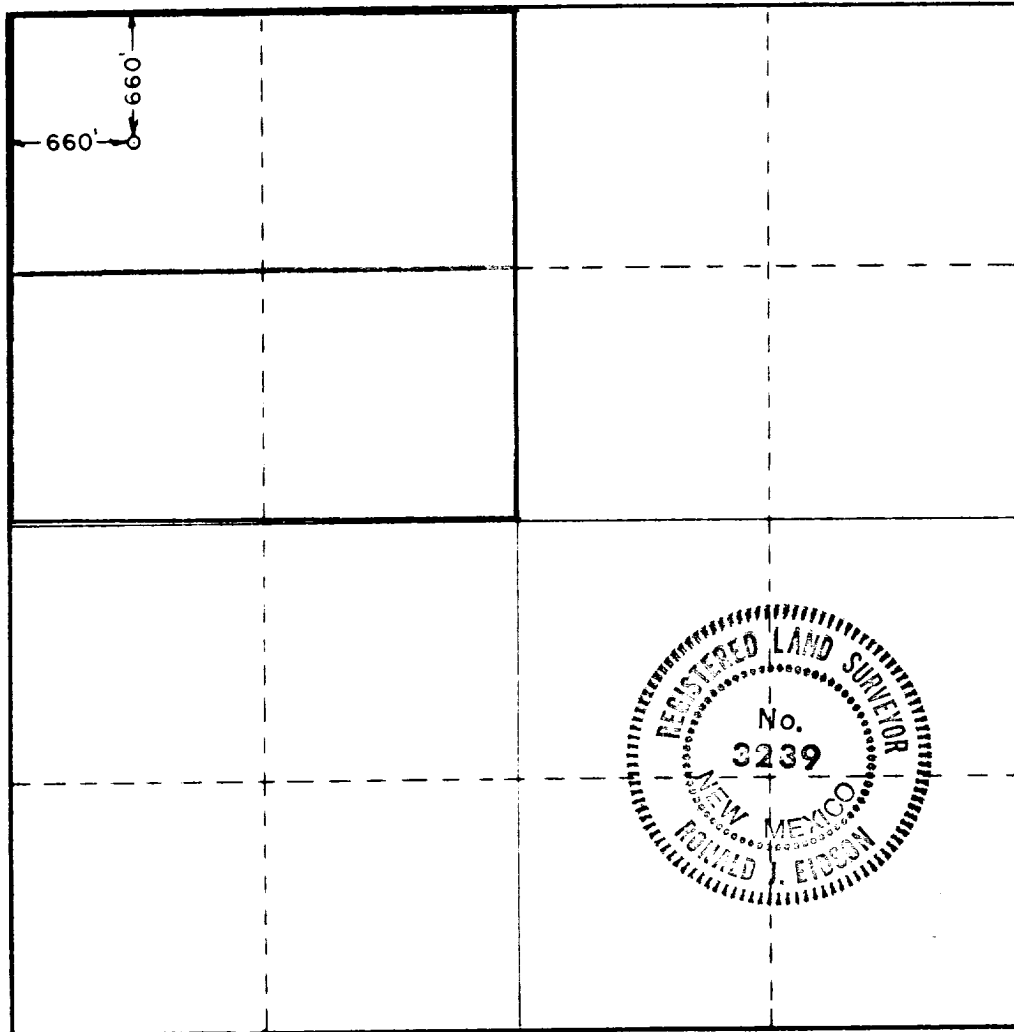
Operator <b>J. M. Huber Corp.</b>			Lease <b>McGill</b> <del>Chattahoochee</del>		Well No. <b>21</b>
Tract Letter <b>D</b>	Section <b>23</b>	Township <b>23 South</b>	Range <b>26 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well:					
<b>660</b>		feet from the	<b>North</b>	line and	<b>660</b>
				feet from the	<b>West</b>
Ground Level Elev. <b>3286.5</b>	Producing Formation <b>Delaware</b>		Pool <b>Yarrow (Delaware)</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **"See Attachment"**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert G. Setzler*  
 Name  
**Robert G. Setzler**

Position  
**District Production Mgr.**

Company  
**J.M. Huber Corporation**

Date  
**April 6, 1978**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 1, 1978**

Registered Professional Engineer and/or Land Surveyor

*Ronald J. Eidson*  
 Certificate No. **John W. West 676**  
**Ronald J. Eidson 3239**



ATTACHMENT

N $\frac{1}{2}$  NW $\frac{1}{4}$  Sec. 23-T-23S-R-26E

Working Interest

J. M. Huber Corp.	J. I. O'Neill, Jr.
Exxon Company, U.S.A.	Terra Resources, Inc.
Natomas North America	Wm. G. McCoy

Royalty Interest

McCord Enterprises

S $\frac{1}{2}$  NW $\frac{1}{4}$  Sec. 23-T-23S-R-26E

Working Interest

(Same as above)

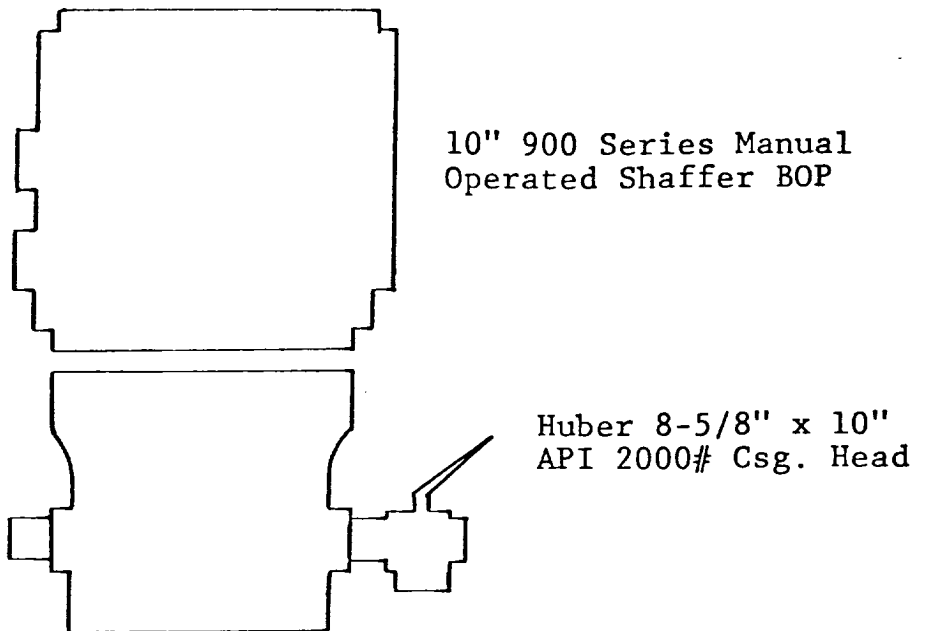
Royalty Interest

(Same as above)



~~CONFIDENTIAL~~

660' FNL & 660' FWL  
T-23S, R-26E  
Eddy County, New Mexico



Blow Out Preventer  
Schematic

