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NEW MEXICO OIL CONSERVATION COMMISSION
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AUG - 2 1978

O. C. C.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

30-015-22646
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1512
7. Unit Agreement Name Gardner Draw Unit
8. Farm or Lease Name
9. Well No. 6
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 7300
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 4318 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Cactus Drilling Co.
22. Approx. Date Work will start 8-15-78

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Phoenix Resources Company
3. Address of Operator P. O. Box 9698 - South Denver Station - Denver, Colorado 80218
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 800 FEET FROM THE West LINE OF SEC. 16 TWP. 19-S RGE. 21-E NMPM
23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	350	500	circulate
12 1/4	8 5/8	24	1800	1200	circulate
7 7/8	4 1/2	11.60	7300	500	4000'

Proposed to drill a morrow gas well by using rotary tools to approximately 7300' - cmt. will be circulated on the 13 3/8 and 8 5/8 casing strings. Plan to test significant shows and evaluate with adequate logging program. Completion or abandonment will be performed in accordance with prudent practices and regulatory body requirements. A double ram series 900 BOP and choke manifold will be used from 8 5/8 casing point to total depth.

SEE ATTACHED B.O.P. SKETCH

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-7-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. W. Muller Title Agent Date 7-31-78
(This space for State Use)

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG - 7 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG - 7 1978

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

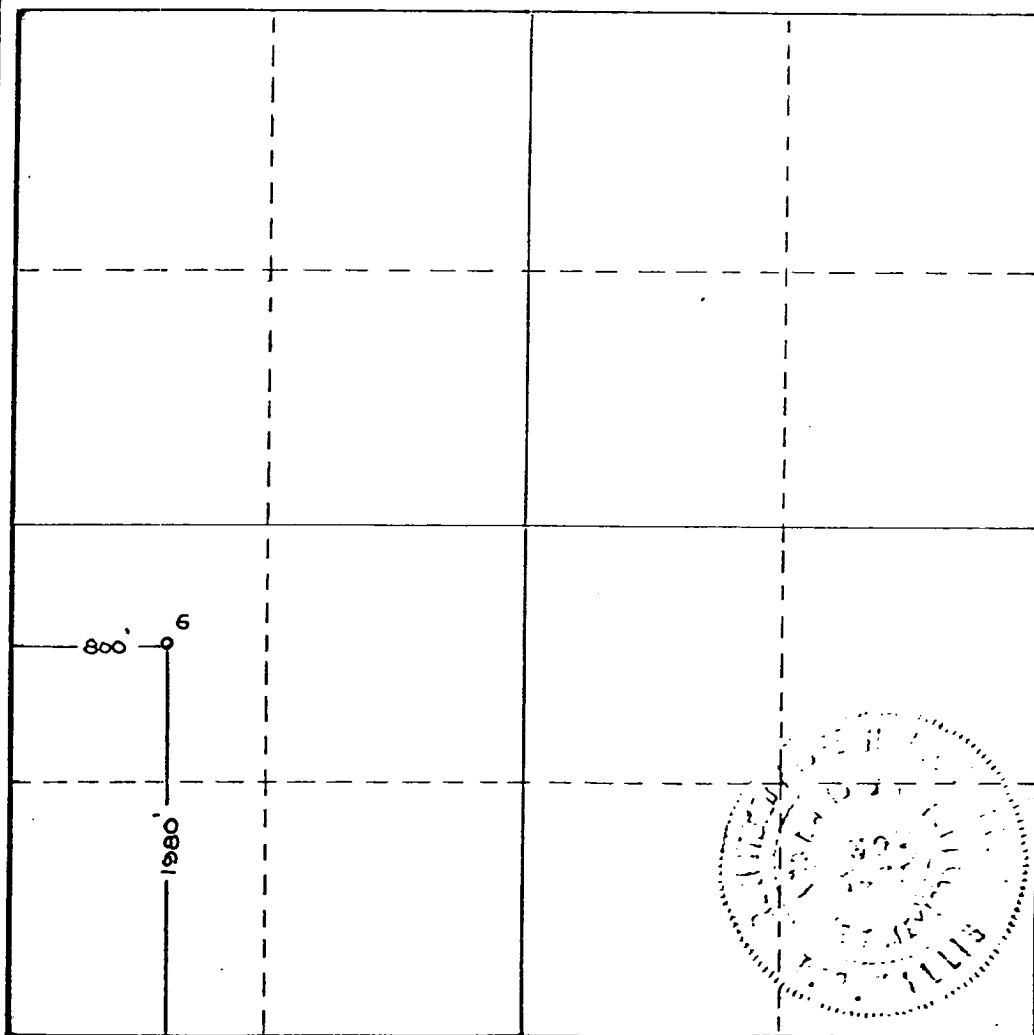
Operator Phoenix Resources Company		Lease Gardner Draw Unit		Well No. 6
Unit Letter L	Section 16	Township T-19-S	Range R-21-E	County Eddy
Actual Footage Location of Well: 1980 feet from the South line and 800 feet from the West line				
Ground Level Elev. 4318	Producing Formation Morrow	Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation CASE #6129

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name [Signature]
Position Agent
Company Phoenix Resources Company
Date July 31, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 27, 1978
Registered Professional Engineer and/or Land Surveyor [Signature]

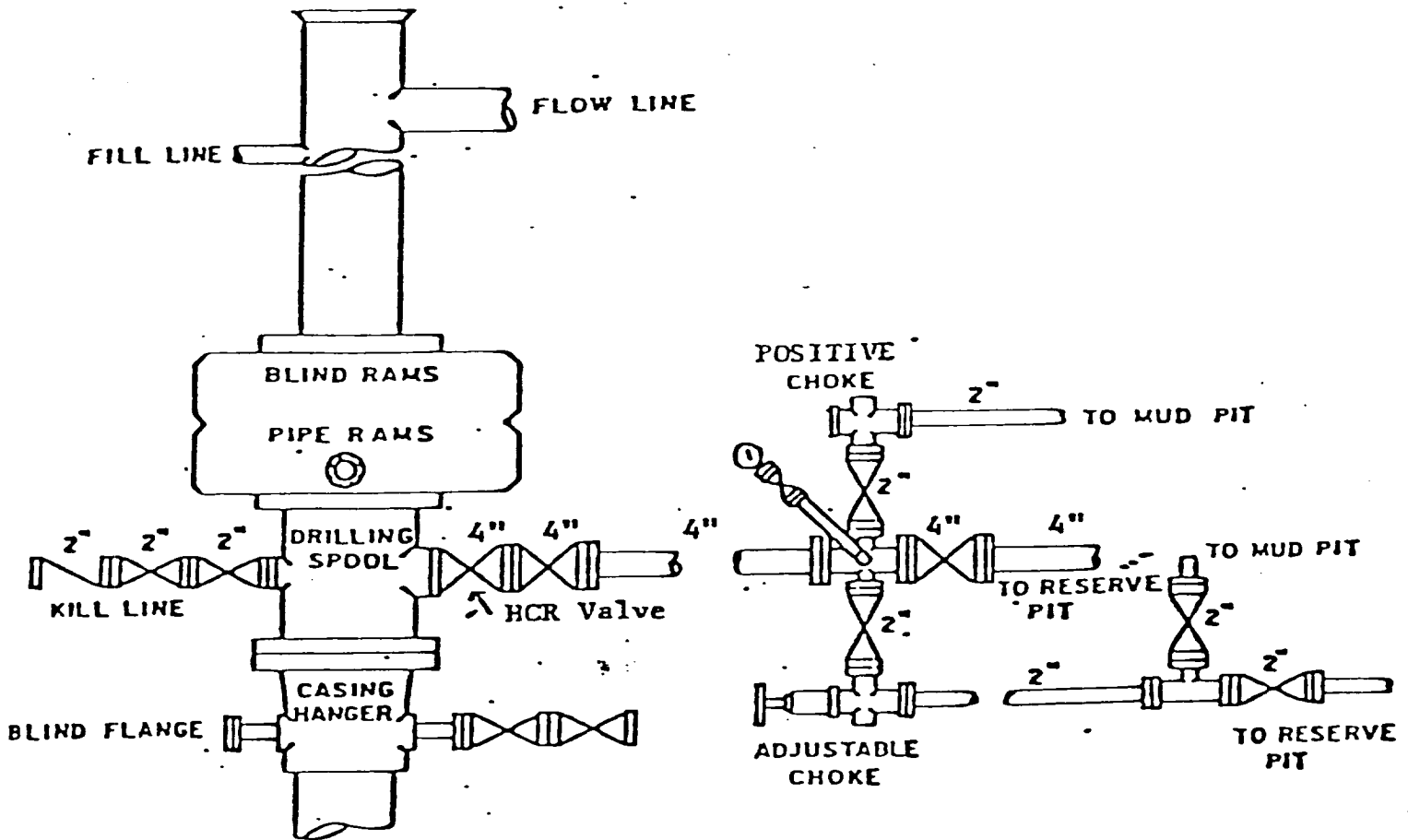
Certificate No. 1000

1 - 7 station Koomey Accumulator

1 - Koomey Remote Stand

5000 WP Manifold

1 - 10⁰ Shaeffer Double BOP 900 Series, 3000 WP



BOP Sketch