

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22964

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Phoenix Resources Company

3. ADDRESS OF OPERATOR

One Marienfeld Place, Suite 290, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FSL, 735' FWL, Section 34, T-19-S, R-21-E

At proposed prod. zone

1980' FSL, 735' FWL, Section 34, T-19-S, R-21-E Unit L

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles Southwest of Hope, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

735

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

7600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4743.85' GR

22. APPROX. DATE WORK WILL START*

July 10, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48	350'	500 Sacks
12 1/4"	8 5/8"	24	1800'	1200 Sacks
7 7/8"	4 1/2"	10.5	7600'	500 Sacks

Propose to drill a Morrow well using rotary tools to approximately 7600'. Cement will be circulated on the 13 3/8" and 8 5/8" casing strings. Plan to test significant shows and evaluate with adequate logging program. Completion or abandonment will be performed in accordance with prudent practices and regulatory body requirements. A double ram series 900 BOP and choke manifold will be used from 8 5/8" casing to total depth.

Gas Sales not dedicated!

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. H. Hunt

TITLE

Agent

DATE

6-28-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1
Supersedes C-128
Effective 1-1-65

All distances must be from the center of the well to the nearest corner of the Section

PHOENIX RESOURCES

GARDNER DRAW

10

34

19 SOUTH

21 EAST

EDDY

735

WEST

1980

SOUTH

4347.85

Morrow

Wildcat

320

- Outline the acreage dedicated to the subject well by colored pencil or wash on tracks on the plat below.
- If more than one lease is dedicated to the well, list each and identify the ownership share of both as to working interest and royalty.
- If more than one lease of different ownership is dedicated to the well, have the owners been consolidated by communitization, unitization, force pooling, etc.

Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions on a separate sheet and attach to reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit is approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

O. H. Routh

O. H. Routh

Agent

Phoenix Resources Company
MAY 18TH, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of a true survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

May 2, 1979

John W. West
John W. West 676
Ronald J. Edson 3239



