

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to 3000 psi. after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>Interval</u>	<u>Mud Weight (ppg)</u>	<u>Viscosity (sec.)</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0-300'	8.8	34	NC	
350'-3400'	10.0	29	NC	Brine
3400'-9200'	9.5	34	10 cc.	

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string at all times.
- (b) A float will not be used at the bit.
- (c) Flow-show and PVT will be used in monitoring mud system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.