Form 9-331C
(May 1963)

O.C.D. COPY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-015-23061

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: NM 32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Amoco Federal

2. NAME OF OPERATOR: Delta Drilling Company

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9. WELL NO.: 2

3. ADDRESS OF OPERATOR: P. O. Box 3467, Midland, Texas 79702

10. FIELD AND POOL, OR WILDCAT: Wildcat (Bone Springs)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660 FSL & 990 FEL
At proposed prod. zone:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 11, T-23-S, R-28-E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 4 miles Northeast Loving

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
660	1040.32	80
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
1350'	6400	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 2987.6

22. APPROX. DATE WORK WILL START*: 11-1-79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	10-3/4	40.5	450	550
9-1/2	7	20,23,26	6290	1800
6	Open Hole		6400	

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ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED _____ TITLE Division Production Manager DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE 11-7-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
Delta Drilling Company	Amoco Federal	2

Unit Letter	Section	Township	Range	County
P	11	23 South	28 East	Eddy County

Actual Footage Location of Well:
660 feet from the South line and 990 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
2987.6	Bone Springs		40 — 80 — Acres

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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

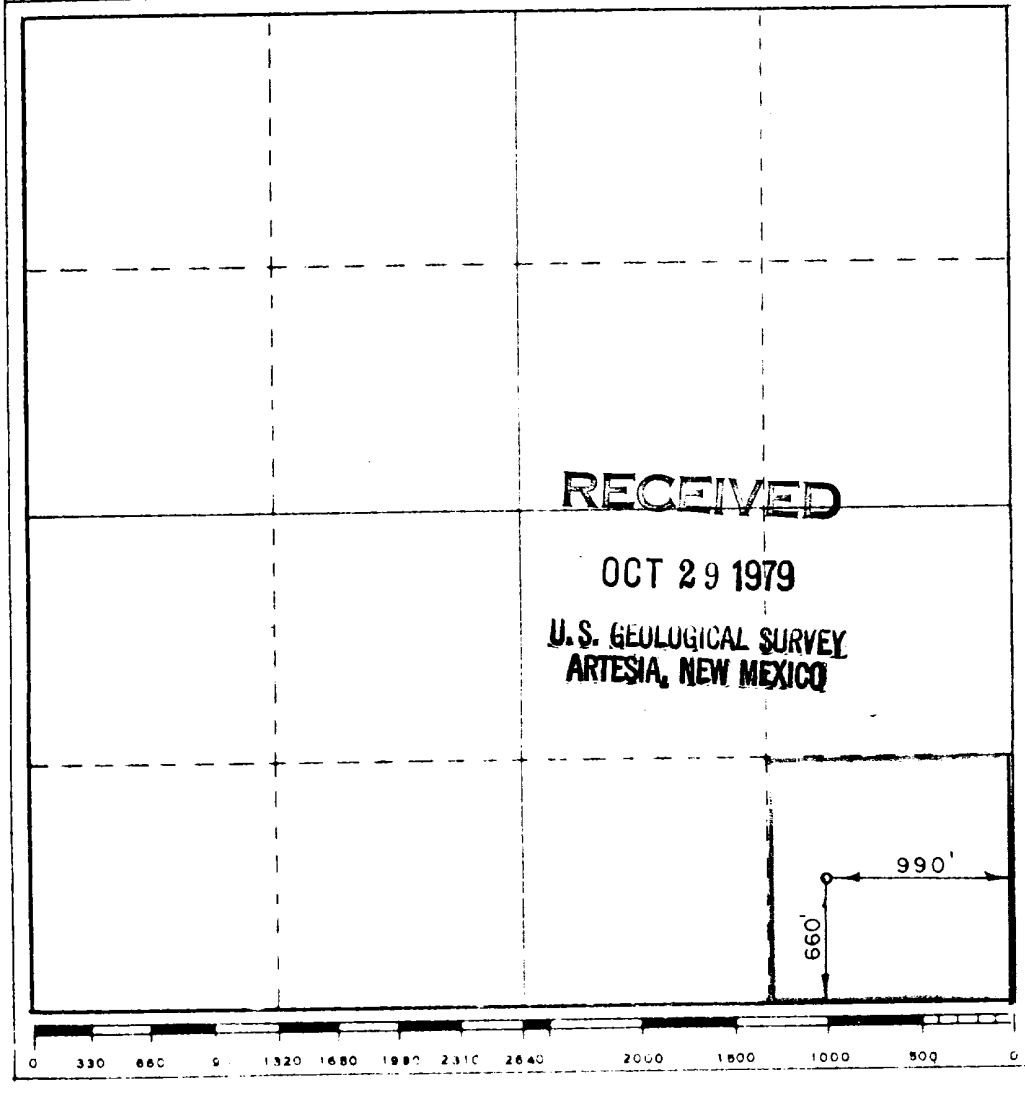
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ron Brown

Name: Ron Brown

Position: Field Project Mgr.

Company: Delta Drilling Co.

Date: 10-26-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
NEW MEXICO
3239
RONALD J. EIDSON

October No. 19

Date Surveyed

Ronald J. Eidson

Registered Professional Engineer and/or Land Surveyor

Certificate No. John W. West 676
Ronald J. Eidson 3239

N.M.O.C.D.

United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer U
Artesia, New Mexico 88210

RECEIVED
NOV 9 1979
O. C. C.
ARTESIA, OFFICE

November 7, 1979

Delta Drilling Company
P. O. Box 3467
Midland, Texas 79702

Gentlemen:

DELTA DRILLING COMPANY Amoco Federal No. 2 660 FSL 990 FEL Sec. 11 T.23S R.28E Eddy County Lease No. NM 32636
Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 6,400 feet to test the Bone Springs formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.

2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.

3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.

4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).

5. Cement behind the 10-3/4" casing must be circulated.

6. Notify Survey in sufficient time to witness the cementing of 7" casing.

7. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

(Orig. Sgd.) GEORGE H. STEWART

George H. Stewart
Acting District Engineer

APPLICATION FOR DRILLING

Delta Drilling Company
Amoco Federal # 2
990' FEL & 660' FSL
Section 11, T 23S, R28E
Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Delta Drilling Company submits the following nine items of pertinent information in accordance with USGS requirements:

1. The geologic surface formation is Permian.

2. The estimated tops of geologic markers are as follows:

Lamar	2605'	Br. Canyon	2640'
Bone Springs	6231'	Ch. Canyon	3590'

3. The estimated depths at which anticipated water, oil, or gas formations are expected to be encountered:

Water	-	No fresh water anticipated below 250' as per conversation with Mr. Oral Nichols with Carlsbad Irrigation District on 3/19/79.
Oil or Gas	-	Bone Springs 6231-6400'

4. Proposed Casing Program: See Form 9-331C

5. Pressure Control Equipment: See attachments to Form 9-331C and Exhibit E

6. Mud Program: See Exhibit G

7. Auxiliary Equipment: See Exhibit H

8. Testing, Logging, and Coring Programs:

Drill Stem Tests - None anticipated

Logging - Electric Logging Program - FLUID
DLL w/ Micro SFL
CNL/FDC
BHC Sonic

9. Anticipated Starting Date: As soon as possible.

MULTI-P NT SURFACE USE AND OPERATIONS P N

Delta Drilling Company
Amoco Federal #2
660' FSL and 990' FEL
Section 11, T-23S, R-28E
Eddy County, New Mexico

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS. Exhibit "A" is a portion of a 15-minute series topographic map from the U.S.G.S. showing the existing roads. This map is on a 1" to 1 mile scale. Location is approximately 3-1/4 miles NE of Loving, New Mexico.

   Exhibit "B" is a portion of a map showing the wellsite in relation to the other wells in the unit. Nearest producing well is the South Culebra Bluff Unit #2, 4650' to the south. Scale of map is 1" = 2000'.

   DIRECTIONS:
   Proceed east on State Highway 31 to Pecos River Bridge (3-1/2 miles from 285-31 junction), proceed east 0.8 miles from bridge, turn north on caliche lease road, and proceed 0.2 miles west to wellsite.

2. PLANNED ACCESS ROAD.
   A. The proposed access will be approximately 0.2 miles in length from the existing roads suitable for use without alteration, which is Highway 31.

   B. The new road will be 12-14 feet in width (driving surface), except at the point of origin, adjacent to the existing road, at which point enough additional width will be provided to allow heavy trucks and equipment to turn.

   C. The new raod will be covered with the necessary depth of caliche. The surface will be crowned, with drainage on both sides.

   D. The center line of the new road has been flagged and its route is clearly visible.

3. LOCATION OF EXISTING WELLS.
   See Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
   A. There is no producing well on this lease at the present time. One well known as the Amoco 1-11 is presently drilling on this lease. It is located approximately 1/4 mile to the north.

   B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive of oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY.
   A. It is planned to drill the proposed well with a brine mud system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit "A".

6. SOURCES OF CONSTRUCTION MATERIALS.
   A. Any cliche required for construction of the drilling pad and the new access road will be obtained from an existing pit on privately owned surface located off of this lease.

7. METHODS OF HANDLING WASTE DISPOSAL.
   A. Drill cutting will be disposed of in the reserve pits.

   B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

   C. Water produced during operations will be collected in tanks until hauled to an approved disposal system or a separate disposal application will be submitted to the U.S.G.S. for appropriate approval.

   D. Oil produced during operations will be stored in tanks until sold.

   E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

   F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inched of dirt. All waste material will be contained to prevent scattering by the wind.

   G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES.
   A. None required.

9. WELLSITE LAYOUT.
   A. Exhibit "D" shows the dimensions of the well pad and reserve pits, and the location of major rig components.

   B. The ground surface at the drilling location is slightly sloping toward the west. Cutting will be required to level the pad area, which will be covered with at least six inches of compacted caliche.

   C. The reserve pits will be plastic lined.

   D. The pad has been staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE.
   A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleared of all trash and junk, to leave the wellsite in as aesthetically pleasing a condition as possible.

B. Unguarded pits, if any, containing fluids will be fenced until they have been filled.

C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 120 days after abandonment.

11. TOPOGRAPHY.

A. The wellsite and access route are located in a relatively level area.

B. The top soil at the wellsite is sandy.

C. The vegetation cover at the wellsite is moderately sparse, with prairie grasses, some yucca, and miscellaneous weeds.

D. No wildlife was observed, but it is likely that rabbits, lizards, insects, and rodents traverse the area. The area is suitable for cattle grazing.

E. There is a river within the lease proper. The Harroun Dam is located approximately 2000' west of the drilling site. No pollution hazard to any fresh water is anticipated.

F. The wellsite is located on privately owned surface, with Federal mineral ownership.

G. There is no evidence of any archaeological, historical, or cultural sites at this location.

12. OPERATOR'S REPRESENTATIVES.

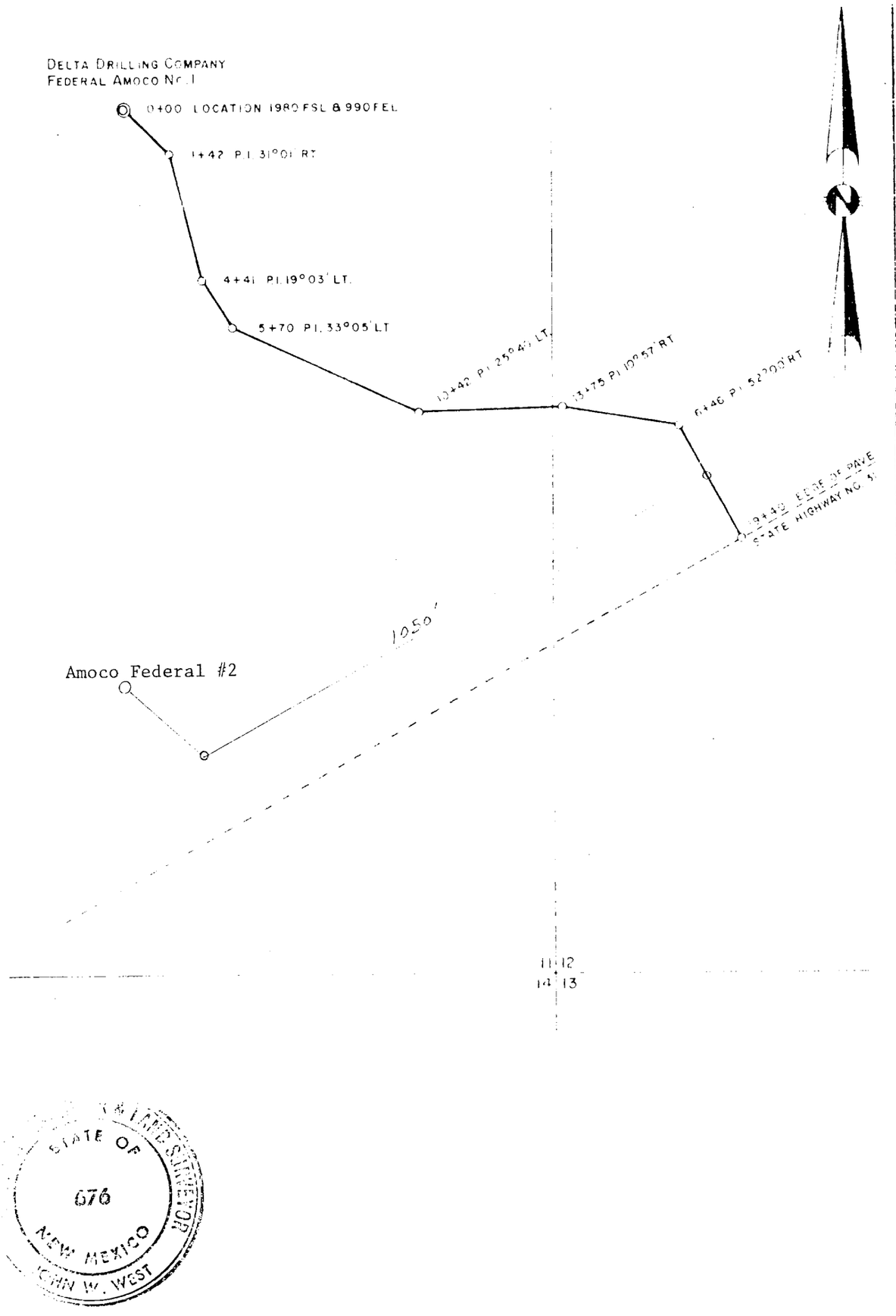
A. The field representatives responsible for assuring compliance with the approved surface use plan are:

Drilling Department	Production Department
Ken Heathman 915/332-7371	Jim Brusenhan 915/682-4161 915/694-3554
Joe Williams 915/332-7371	Ron Lechwar 915/682-4161 915/694-0640

13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date



I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W. WEST, NM PE & LS NO 676
TEXAS RPS NO. 1138

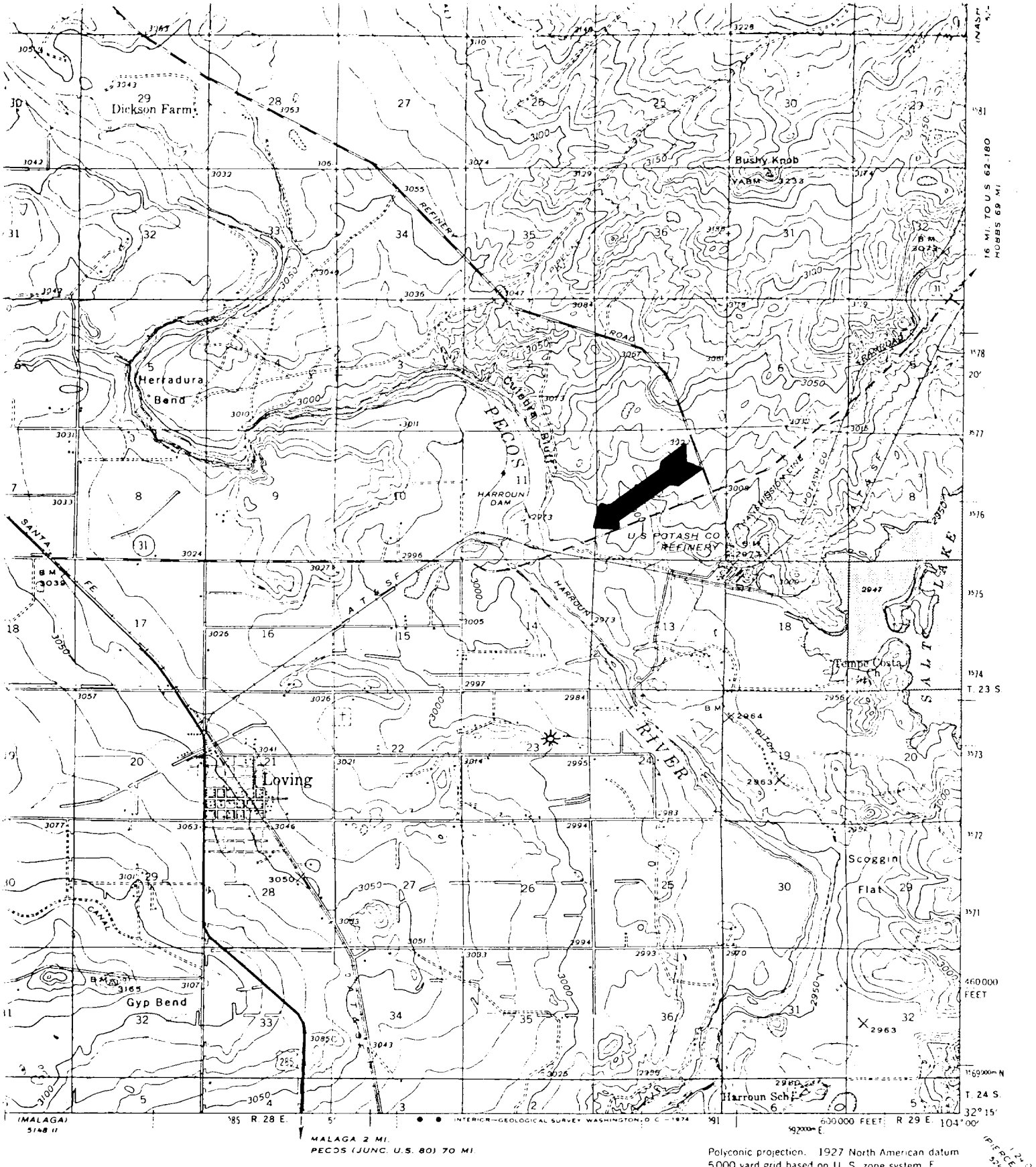
RONALD J. EIDSON, NM LS NO 3239
TEXAS RPS NO 1883

DELTA DRILLING COMPANY

Location of lease road to Federal Amoco No. 1
Located In Section 11, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

JOHN W WEST ENGINEERING COMPANY
CONSULTING ENGINEERS HOBBS, NEW MEXICO

Scale 1" =300'	Drawn by Presley
Date: April 25, 1979	Sheet of Sheets



E 1.62500

2 3 4 MILES

9000 12000 15000 18000 21000 FEET

2 3 4 5 KILOMETERS

terval 10 feet

mean sea level

VER, COLORADO 80225 OR RESTON, VIRGINIA 22092

APS AND SYMBOLS IS AVAILABLE ON REQUEST

QUADRANGLE LOCATION

Polyconic projection. 1927 North American datum
5000 yard grid based on U. S. zone system, E
10000 foot grid based on New Mexico (East)
rectangular coordinate system
1000-meter Universal Transverse Mercator grid ticks,
zone 13, shown in blue

CARLSBAD, N. MEX.

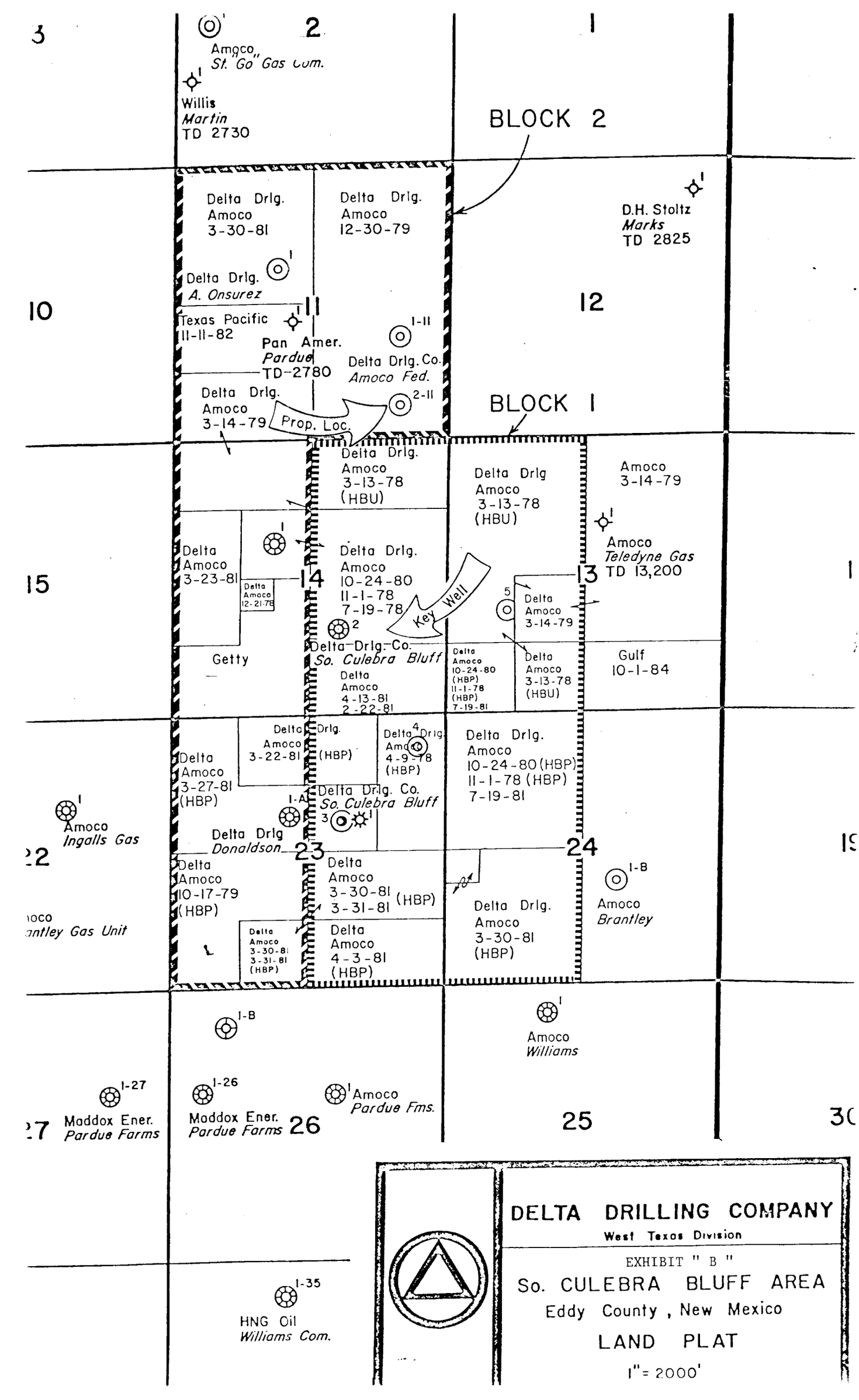
N3215—W10400/15

1939

PHOTOREVISED 1971

AMS 5148 I-SERIES V781

Exhibit A


BLOCK 2
BLOCK 1
Amoco
St. Go" Gas Com.
Willis
Martin
TD 2730
D.H. Stoltz
Marks
TD 2825
Delta Drlg.
Amoco
3-30-81
Delta Drlg.
Amoco
12-30-79
Delta Drlg.
A. Onsurez
Texas Pacific
11-11-82
Pan Amer.
Pardue
TD-2780
Delta Drlg. Co.
Amoco Fed.
Delta Drlg.
Amoco
3-14-79
Prop. Loc.
Delta Drlg.
Amoco
3-13-78
(HBU)
Delta Drlg
Amoco
3-13-78
(HBU)
Amoco
3-14-79
Amoco
Teledyne Gas
TD 13,200
Delta
Amoco
3-23-81
Delta
Amoco
12-21-78
Delta Drlg.
Amoco
10-24-80
11-1-78
7-19-78
Key Well
Delta
Amoco
3-14-79
Getty
Delta Drlg. Co.
So. Culebra Bluff
Delta
Amoco
4-13-81
2-22-81
Delta
Amoco
10-24-80
(HBP)
11-1-78
(HBP)
7-19-81
Delta
Amoco
3-13-78
(HBU)
Gulf
10-1-84
Delta
Amoco
3-22-81
(HBP)
Delta Drlg.
Amoco
4-9-78
(HBP)
Delta Drlg.
Amoco
10-24-80 (HBP)
11-1-78 (HBP)
7-19-81
Delta
Amoco
3-27-81
(HBP)
Delta Drlg. Co.
So. Culebra Bluff
Amoco
Ingalls Gas
Delta Drlg
Donaldson
Delta
Amoco
10-17-79
(HBP)
Delta
Amoco
3-30-81
3-31-81
(HBP)
Delta
Amoco
4-3-81
(HBP)
Delta Drlg.
Amoco
3-30-81
(HBP)
Amoco
Brantley
Amoco
Williams
Amoco
Pardue Fms.
Maddox Ener.
Pardue Farms
Maddox Ener.
Pardue Farms
HNG Oil
Williams Com.
DELTA DRILLING COMPANY
West Texas Division
EXHIBIT " B "
So. CULEBRA BLUFF AREA
Eddy County, New Mexico
LAND PLAT
1" = 2000'

First Nipple up on 10-3/4"

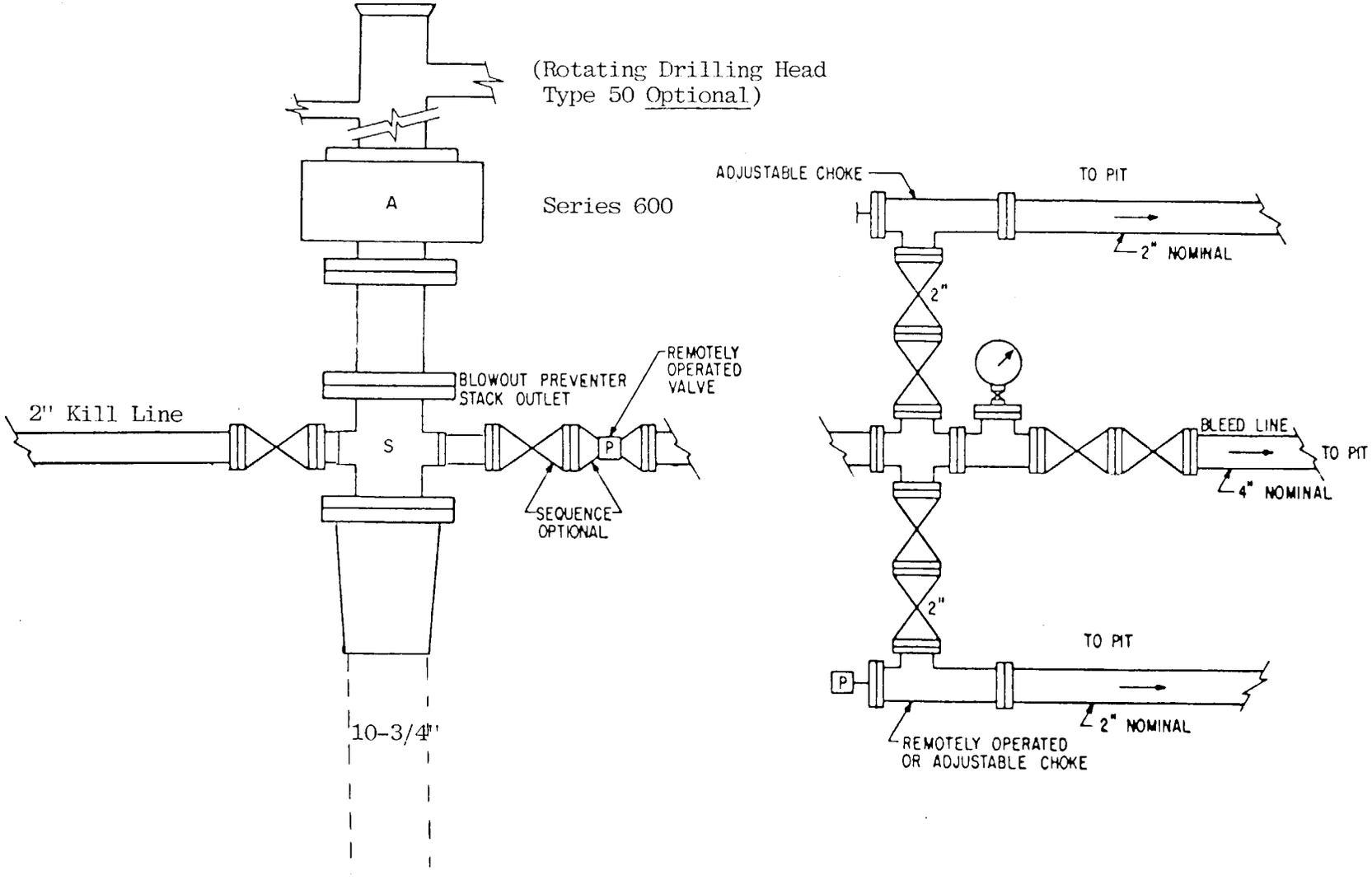
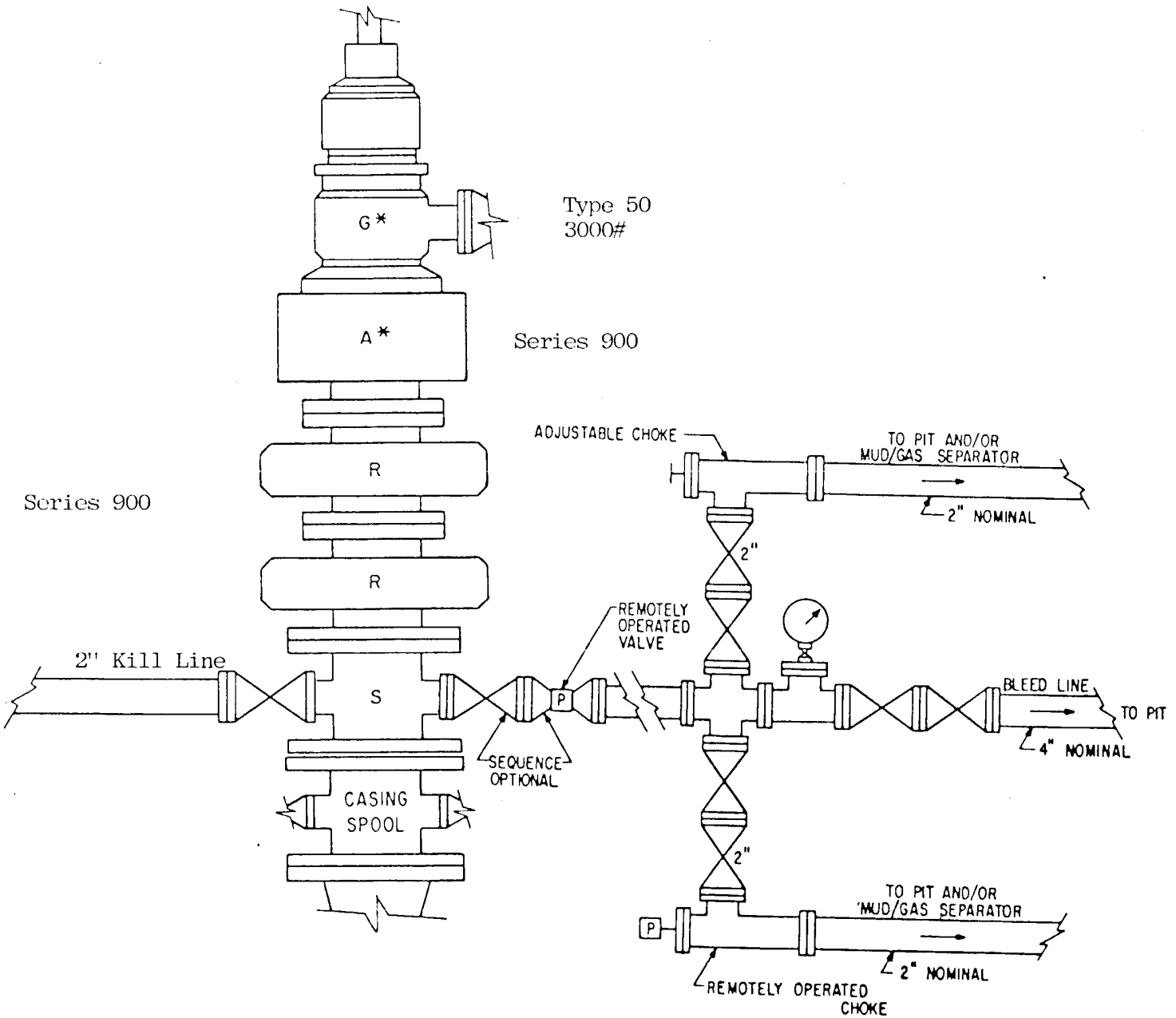


EXHIBIT E

Second Nipple up on 7"



E

EXHIBIT F

Set 40' of 20" conductor with Redi-mix cement.

Spud 14-3/4" hole with fresh water gel/lime with paper for seepage. Drill to 475±'. Run and cement 450' of 10-3/4" K-55 casing with 550 sx of Class "C" with 2% CaCl. Mix at 14.8# yield 1.32 calculated annular fill plus 200%. WOC 8 hrs, nipple up, test pipe to 600 psi, test BOP's, drill out shoe with 9-1/2" bit.

Drill 9-1/2" hole to the top of the Bone Springs lime at 6290±' with 10# saturated brine. Run and set 6290' of 7" K-55 casing. Cement with 1500 sx HLC containing 3/4% of CFR-2 1/4# Flocele and 6# salt. Tail in with 300 sx Class "H" with 5/10% CFR-2 and 5# salt. Circulate cement to surface. WOC 8 hrs, nipple up BOP stack. Test stack to 3000 psi. Test pipe to 1500 psi for 30 minutes before drilling out.

Drill out with 6-1/8" bit and drill 3' of formation. Circulate hole clean with brine. Unload hole with air compressors and continue drilling to 6400' on air or air/mist. Projected TD will be 6400'. No liner is anticipated being run.

EXHIBIT G

DETAILED MUD PLAN

40-475'

Spud with a viscous fresh water gel mud thickened with lime for a 40-50 sec/1000cc viscosity. Add paper and LCM for seepage.

In case of total loss of returns, dry drilling to casing point and spotting 50 bbls of the above mud prior to running casing will probably be the most economical approach

475-6290'

Drill 9-1/2" hole with saturated brine using Zinc Chromate for drill pipe protection. Use hole sweeps as needed and run a hole sweep prior to logging and running 7" casing at 6290'.

6290-6400'

Drill out casing shoe and 3' of formation with existing brine. Unload hole with air compressors and use air or air/mist to continue drilling to 6400'. Log well on air if conditions permit. If fluid is required in this section of hole, it is anticipated that a 4% KCl treated brine of approximately 9.2# weight will be used.

EFFICIENT
DRILLING
TO 9,000 FT.

86

DRAWWORKS
Spencer Port-A-Rig 7000, trailer mounted
Grooved for 1⅛" drill line
Parkersburg 15" double rotor Hydromatic Brake

DERRICK
Spencer T1 Tubular Telescoping
97'8" clear height
250,000 lb. certified capacity

SUBSTRUCTURE
Spencer Model 7000
14'2" high consisting of: 8'2" high basic structure
6'0" high pony structure (if required)

POWER SOURCE
2—Caterpillar 3306 TA (diesel) with twin disc torque converters
Horsepower—480

PUMPS
1—Emsco F-500 triplex, 6¾" X 7½", 500 HP driven by
D-379TA Caterpillar engine

DRILL STRING
9000'—4" O.D., 14#/ft., Gr. E, 4½" F.H. tool joints
17—Drill collars, 6" O.D. by 30', with 4½" XH connections

PREVENTERS (H_2S Trim)
1—Shaffer 10", 5000 double gate
1—Hydril 10", 5000 type GK
1—Closing unit, 80 gal., 5 station, air operated twin pumps
1—Choke manifold, gate valve type

OTHER EQUIPMENT
Crown block—Spencer 5-28" sheaves
Traveling block-hook—McKissick 4-30", 150 ton capacity
Light plants—2, Caterpillar, 3304, 90 K.W., 120/208 volts A.C.
Swivel—Emsco LB-200
Mud tanks—One, 5'5" X 7' X 27'5", one, 5'5" X 7' X 30', 325 bbl.
capacity
Lights—Snelson, vapor proof
Shale shaker—Bryant
Rotary table—Emsco 17½", T1750
Crown-O-Matic

AMOCO #2 SURFACE CASING

C A S I N G D E S I G N A U D I T

SEGMENT NO.	GRADE	JOINT	WEIGHT	TOP FT-----	BOTTOM FT-----	LENGTH FT-----	COST $------
1	K55	S	40.5	0.	450.	450.	6095.

TOTAL CASING COST = $ 6095.

SEGMENT NO.	MFG.	CUM. WEIGHT LB-----	DRIFT, INCHES	I.D. INCHES	COLLAPSE FACTOR	BURST FACTOR	TENSION FACTOR
1	SMITH	18225.	9.89	10.05	4.570	15.650	24.691

MAXIMUM BIT SIZE CONSIDERING DRIFT = 9.89

CASING SIZE, IN.	10.75	CASING JOINT LENGTH, FT.	30.
MINIMUM SEGMENT LENGTH, FT.	40.	COLLAPSE DESIGN FACTOR	1.000
CASING DEPTH, FT.	450.	BURST DESIGN FACTOR	1.000
MUD WEIGHT, LB/GAL. (EX)	14.80	TENSION DESIGN FACTOR	1.600
MUD WEIGHT, LB/GAL. (IN)	9.00	FORMATION PRESSURE, PSI	200.

DATE : 10/25/79
TIME : 08:56CDT

AMOCO FED #3
7" CASING

C A S I N G D E S I G N M O D I F I

SEGMENT NO.	GRADE	JOINT	WEIGHT	TOP FT	BOTTOM FT	LENGTH FT	COST $
1	K55	3	26.0	5360.	6400.	1040.	9034.
2	K55	3	23.0	3360.	5360.	2000.	15589.
3	K55	3	20.0	80.	3360.	3280.	22593.
4	K55	3	26.0	0.	80.	80.	695.

TOTAL CASING COST = $ 47911.

SEGMENT NO.	MFG.	CUM. WEIGHT LB	DRIFT. INCHES	I.D. INCHES	COLLAPSE FACTOR	BURST FACTOR	TENSION FACTOR
1	SMITH	27040.	6.15	6.28	1.300	1.660	13.462
2	SMITH	73040.	6.24	6.37	1.129	1.772	4.231
3	SMITH	138640.	6.33	6.46	1.128	2.632	1.332
4	SMITH	140720.	6.15	6.28	38.955	49.800	2.567

MAXIMUM BIT SIZE CONSIDERING DRIFT = 6.15

CASING SIZE, IN.	7.00	CASING JOINT LENGTH, FT.	30.
MINIMUM SEGMENT LENGTH,FT.	40.	COLLAPSE DESIGN FACTOR	1.000
CASING DEPTH, FT.	6400.	BURST DESIGN FACTOR	1.000
MUD WEIGHT, LB/GAL.(EN)	10.00	TENSION DESIGN FACTOR	1.600
MUD WEIGHT, LB/GAL.(IN)	10.00	FORMATION PRESSURE, PSI	3000.

DATE : 10/25/79
TIME : 14:34:07