NO. OV CUPILS PLELIVED		-	,			30-0	1/5-23338		
DISTRIBUTION		м	MEXICO OIL CONS	SERVATION COMMINIC 20 Porm					
SANTA FE							e Type of Lease		
FILE	V			Mirw	0.1.1000	SA. INDEOL			
U.S.G.S. 2	· <b></b>		•	WAY	21 1980				
LAND OFFICE			•	· 	~ ~	5. State Off	6 Gas Leaso No.		
OPEHATOR 1				(~ ) (~ )	. C. D.		mmmm		
				ARTE	SIA OFFICE				
APPI ICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG BACK		ΖΗΗΗΗΗΗΗ			
a. Type of Work						7. Unit Agre	ement Nome		
_	,			DI					
DRILL X	l	◆.	DEEPEN	PL.	UG BACK	8. Farm of Lease Name			
	1		•	SINGLE	MULTIPLE	Guita	ir jan		
OIL X CAS	)O/HE	C.R	· · · · · · · · · · · · · · · · · · ·			9. Well No.			
. Name of Operator		-				#1			
Delta Drilling C	<u>ompany</u>				······	10. Field or	nd Pool, or Wildsat		
, Address of Operato:					11	d .	Bluff Bone Culebra (Spring)		
P. O. Box 3467,	Midland,	TX 79	702		<i>N</i>	South C	ulebra (spring)		
Location of Well	K K	LO	LATED 1980	FEET FROM THE	outh Line	///////	MMMMM		
							illillillilli		
ND 2040 FEET FROM	THE West	. u	NE OF SEC. 14	TWP. 23-5 RGE.	28-E NMPM	711111	mhhhhh		
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IIIIIIIIIIIIIIII	1111111	//////			/////////	///////			
4111111111111111	<i>++++++</i> +	HHH	<i>#######</i> #	19. Proposed Depth y	19A. Formation	n	20. Rolary or C.T.		
	1111111	//////	///////////////////////////////////////	9800	Bone Spri	inge	Rotary		
MAMM			& Status Plug. Bond	21B. Drilling Controc		22. Approx	, Date Work will stort		
1. Elevations (Show whether DF,	, <i>K</i> I, <i>etc.</i> ,					05-01			
3004.0		Blank	et	Delta Drillin	ig company	0			
3.		F	PROPOSED CASING AN	ID CEMENT PROGRA	м				
		<u> </u>							
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO				EST. TOP		
171/2 ''		/8 ''	48.0 #	450'	550		Surface		
<u>912 !!</u>	75.	/8. ' '	26.4 #	6750'	2000	J	Surface		
612 11	Open	hole		9800'			1		
- 6	1		1	1	I		•		
				,¥					
MUD PROGRAM:									
MUD TROOMIN	1 with n	ative m	ud to 450'. Dr:	ill from 450'	to 6750' wi	th 10#/g	al. brine.		
Dril	1  from  6	750' to	9800' with cut	t brine.	•		يناس والم		
	Sketch a						Tomas 12-2 Al 1997 - Loc. 9-8-80		
bOr	Skelli a	LLacheu	• •		4		SALANCE L		
					•		3-8-20		
					•				
						APPPOVAL			
						DR 90 DAY.			
					DR	ILLING CO.	mmenic <b>ed,</b>		
						$\alpha \rightarrow$	200		
					EXPIRES	8-2	1-80		
					EXTING	•			
,			PROPOSAL IS TO DECREN	ON PLUG BACK, GIVE DA	TA ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU		
E TONE. GIVE BLOWDUT PREVENT	LR PROCRAM, I								
creby certify that the information	on above is in	ue and com	plete to the best of my	knowledge and belief.					
>//						- 1	10/90		
Chilton~	J.	A. Coor	Tule_Division	Production Ma	nager	Date5/	19/80		
(This space for .	Sinie Use)						WAV 9 7 1000		
150	H .	A	STIP	ERVISOR, DISTRIC			MAY 27 1980		
FROVED BY Willig	Jun	ev	_ TITLE	- wing DISTRIC	<u> </u>	DATE			
HOITIONS OF APPROVAL. IF	ANYI	1							
NOITIONS OF APPROVAL, IF Subject to at	tacked.	letter	-						
sarger was	-								

			· · · · · · · · · · · · · · · · · · ·		EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
175 11	13 3/8 ''	48.0 #	450'	550	Surface
	7 5/8 !!	26.4 #	6750'	2000	Surface
$9\frac{1}{2}$	1 5/4	20.4 #			- :
61/2 11	Open hole		9800'		
~ <u>2</u>		1	1	1 1	

NET MEXICO OIL CONSERVATION COMMISSION RECEIVED

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Ftrm C+102 Supervedes C+128 Etternive 1-1-65

3004.0       Bone Springs       W South Culebra (Bone Springs)       80         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bed dated by communitization, unitization, force-pooling.etc?         IX       Yes       No         If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reve this form if necessary.)		1980	MAY 21	the Section	ater boundaries of	from the e	stances must be	All dist			
Instrume       Section       Tamesity       Parset      metry       APTERIA, OFFICE         1938       test transmitter       23 South       28 East      metry       APTERIA, OFFICE         1938       test transmitter       South       test transmitter       West       Line         1938       test transmitter       Producting Formation       Producting Formation       Producting Formation       Destinated Aprend South         10. Outline the acceage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners beducted by communitization, unitization, force-pooling, etc?       [X] Yes       No       If answer is "yes!" type of consolidationCommunitization Guitar et al/F         If nameer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverths form if necessary.)       No       If answer is "no." list the owners and tract descriptions which have been consolidated (by communitization, use of the sound on it. eliminating such interests, has been approved by the store of the sound age of an isolation.         If answer is "no."       If the owners is of all owners be addicated to the well initial interests have been consolidated (by communitization, use of all owners be addicated (by communitization, use of all owners be addicated (by communiti	1		000	t e sur sur	Guitar	Lease		<b>`</b>	lling Co	Dalta Dri	ferator
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1938       test trons the       South       time and       2040       test time.       West       time         3004.0       Bone Springs       Page       Dutt       Description       Descrindistructure       Description			Eddy	<u></u>	28 East		3 South	23		· · · · · · · · · · · · · · · · · · ·	
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or machure marks on the pair below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners bediated by communitization, unitization, force-pooling, etc?         <ul> <li>X Yes</li> <li>No</li> <li>If answer is "yes," type of consolidation</li> <li>Communitization Guitar et al/F</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I've reve this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, u faced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by th ston.</li> <li>CERTIFICATION</li> <li>Vestion</li> <li>Vestion</li></ul></li></ol>		line	West	t from the	40 100	d 20	line an	South			ctudi t
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or machure marks on the pair below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners bediated by communitization, unitization, force-pooling, etc?         <ul> <li>If more than one lease is "yes," type of consolidation <u>Communitization Guitar et al/F</u></li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I've reve this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, u farced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by th sion.</li> </ul> </li> <li>CERTIFICATION         <ul> <li>I hereby certify that the risk of any toolegy find be interested of the state of all project Man.</li> <li>Certification if the state of all project Man.</li> <li>Certify that the risk of a certify a certify that the risk of a certify that the risk of a ce</li></ul></li></ol>	age;	Dedicated Acreage;	D					Formation	····	Elev.	
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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

May 23, 1980

POST OFFICE BOX 2068 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

RECEIVED

MAY 2 6 1980

Delta Drilling Company Box 2012 Tyler, Texas 75710

O, C. D. ARTESIA, OFFICE

Attention: Mr. Carl E. Haskett

Gentlemen:

Pursuant to your letter of April 22, 1980, this is to advise that the Division has no objection to the continued development of the Bone Spring in the South Culebra Bluff area utilizing open hole completions.

These completions are approved upon the condition that they be found necessary, after notice and hearing, to achieve maximum recoveries from the Bone Springs.

Yours very truly,

JOE D. RAMEY Director

JDR/fd

cc: Artesia OCD

