

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO RECEIVED RESERVATION COMMISSION

30-015-23519

Form C-101

Revised 1-1-81

OCT 28 1980

O. C. D.
ARIZONA OFFICE

1A. Indicate Type of Lease
STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>

5. State of the Lease

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. State of the Lease	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		3. State of the Lease	
b. Type of Well		4. Name of the Lease	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Roberson Com	
c. Depth of Well		5. Well No.	
El Paso Exploration Company		1	
6. Address of Operator		7. Name of the Lease	
1800 Wilco Building, Midland, Texas 79701		Undes Morrow	
8. Location of Well		9. County	
UNIT LETTER G LOCATED 1780 FEET FROM THE North LINE		Eddy	
AND 1980 FEET FROM THE East LINE OF SEC. 1 TWP. 23 S RGE. 27 E			
10. Proposed Depth		11. Formation	
12,500		Morrow	
12. Estimated Cost		13. Type of Casing	
3059.8		Rotary	
14. State of the Lease		15. Drilling Contractor	
Statewide		Sharp Drilling Co.	
16. Approximate Date Work will start		November 17, 1980	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48.0	400'	450	Surface
12-1/4	9-5/8	36.0	3,500'	960	Surface
8-3/4	7	26.0	11,000'	390	9,000'
6-1/2	4-1/2 (liner)	15.1	10,600'-12,500'	250	10,600'

Blow-out preventer equipment will consist of 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams with rotating head to be installed after the 13-3/8" casing has been set.

Blow-out preventer equipment will consist of 5000 psi WP and 10,000 psi test double gate preventer equipped with blind rams and pipe rams, hydril, and rotating head to be installed after the 9-5/8" casing has been set and used to total depth.

Gas is dedicated to El Paso Natural Gas Company.

APPROVAL VAND
FOR 90 DAYS UNDER
DRILLING COMMISSION

EXPIRES 2-4-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John S. Duck Title Suprv. Drilling & Prod. Services Date 10-27-80

(This space for State Use)

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 04 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

surface bottom 13 3/8" 4980'

Notify N.M.O.C.C. in sufficient time to witness completion

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

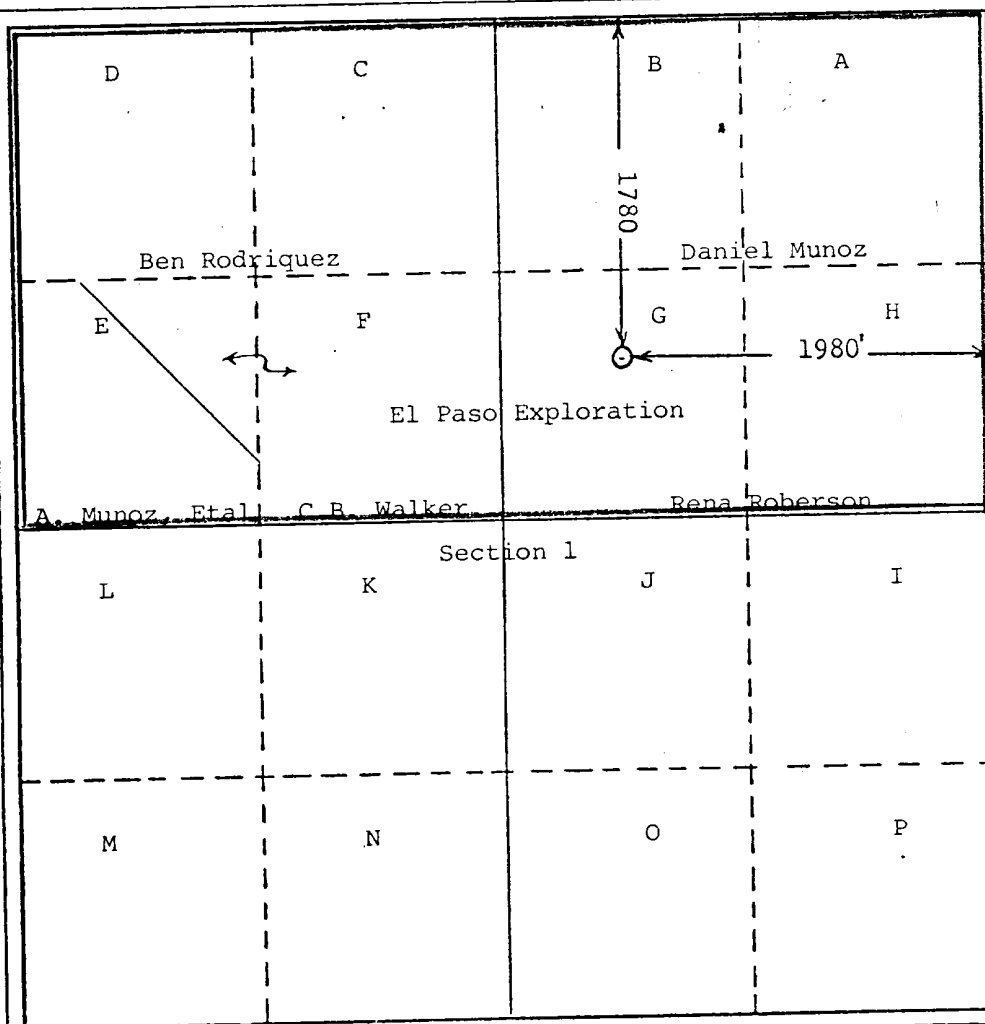
Operator El Paso Exploration Company			Lease Roberson		Well No. #1
Unit Letter G	Section 1	Township 23S	Range 27E	County Eddy	
Actual Footage Location of Well:					
1780 feet from the North line and		1980 feet from the East line			
Ground Level Elev. 3059.8	Producing Formation Morrow	Pool Undes. Morrow	Dedicated Acreage 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Designation of Pooled Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John S. Delk

Name

John S. Delk

Position

Suprv. Drilling & Prod. Serv.

Company

El Paso Exploration Company

Date

October 27, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 13, 1980

Registered Professional Engineer and/or Land Surveyor

Marlan H. Deaton

Certificate No.

5039