

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 21 1981

O. C. D.
ARTESIA, OFFICE

30-015-23966
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FFE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Kincaid
9. Well No. 1
10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Wildcat Abo
11. County Eddy
19. Proposed Depth 5000'
19A. Formation Abo
20. Rotary or C.T. Rotary
21B. Drilling Contractor Collier & Collier
22. Approx. Date Work will start 11-15-81

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
c. Name of Operator Anadarko Production Company
d. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
e. Section, Township, Range, and Meridian UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE 1980 East 4 19S 25E
f. State whether (Dr., RI, etc.) 3533' GL
g. Kind & Status Plug. Bond Blanket

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	500'	400 sx	Circulated
12-1/4"	8-5/8"	24.0#	1250'	700 sx	Circulated
7-7/8"	5-1/2"	15.5#	5000'	500 sx	

1. Rig up rotary tools.
2. Drill ^{and/} to approximately 500'; set 13-3/8" casing & circulate ^{and/} or ready-mix cement to surface. Install Double Ram Hydraulic Blowout Preventor & test to 600# prior to drilling plug on 13-3/8".
3. Drill 12-1/4" hole to approximately 1250'; set 8-5/8" casing & circulate ^{and/} or 1" cement to surface. Test BOP to 1000# prior to drilling plug on 8-5/8".
4. Drill 7-7/8" hole to approximately 5000'. A DST may possibly be run in the Abo - 4700' - 5000' prior to running Open Hole Logs.
5. Set 5 1/2" casing @ T D and cement with approximately 500 sx.
6. Perforate and treat Abo Zone.
7. Equip for production and POP.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-22-82
UNLESS DRILLING UNDERWAY

Note: Arrangements have been made to pay damages for location to M. B. Kincaid Estate.
Note: If the Abo is unproductive, we plan to file an application to use this well for produced water disposal.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Supervisor Date October 19, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 12 DATE OCT 22 1981

CONDITIONS OF APPROVAL, IF ANY:

Complete land to be returned to surface behind 13 3/8" - 8 5/8" casing

Notify N.M.C. 2 5/8" time to witness casing log

Posted ID-1
API + NL Book
10-23-81

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

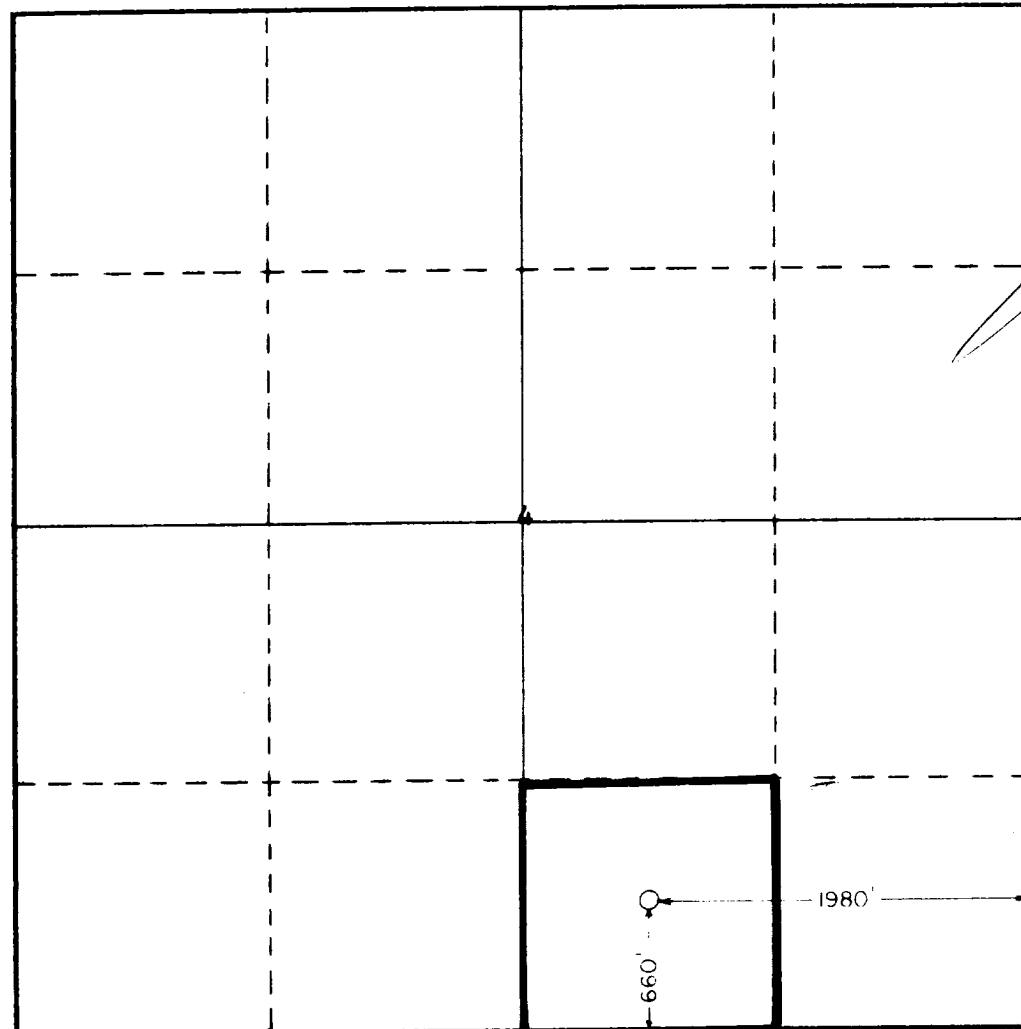
Operator ANADARKO PRODUCTION COMPANY			Lease Kincaid		Well No. 1
Unit Letter 0	Section 4	Township 19 South	Range 25 East	County Eddy County	
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3533'	Producing Formation Abo		Pool Wildcat Abo		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Area Supervisor

Position

Anadarko Production Company

Company

October 16, 1981

Date

I hereby certify that the well location shown on this plat was plotted from field notes and was made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

October 14, 1981

Registered Professional Engineer and/or Land Surveyor

Certificate No.

3640