NO. 17 COMES RECEIVED					-	
DISTRIBUTION	NE	W MEXICO OIL CONSER	VATION COMMISSION	ED C	30 - U Form C - 101	15-23966
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			ARTESIA, OF	FICE	IIIIII	
APPLICATIO	ON FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK			
Type of Work					7. Unit Agre	ement Name
DRILL	7	DEEPEN	· PLUG I	заск []	·····	·
Type of Well					8. Farm or 1.	
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1 · · · · · · · · · · · · · · · · · · ·	·	/), Well No.	1
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	HHHHHH), Froposed Depth	9A. Formation	n	20. Botary or C.T.
HHHHH			5000'	Abo		Rotary
A MARKAN STATE ACTION	v, RI, etc.) = [1A, KI]	nd & Status Flug, Bond 21	B. Drilling Contractor		22. Ap; ru)	. Date Work will start
3533' GL		Blanket	Collier & Co	ollier	1	1-15-81
			CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	G WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP
17-1/2"	13-3/8"	G WEIGHT PER FOOT	SETTING DEPTH	400	8X	Circulated
17-1/2"	13-3/8" 8-5/8"	G WEIGHT PER FOOT 48.0# 24.0#	SETTING DEPTH 500' 1250'	400 700	8X 8X	
17-1/2" 12-1/4" 7-7/8" Rig up rotary to 17½" hole Drill to approvi	13-3/8" 8-5/8" 5-1/2" pols.	G WEIGHT PER FOOT 48.0# 24.0# 15.5#	SETTING DEPTH 500' 1250' 5000'	400 = 700 = 500 = 400 = 1000 = 100 = 100 = 100 = 100 = 1000 = 100 = 100 = 100 = 100 = 100	sx sx sx nix ceme	Circulated Circulated
17-1/2" 12-1/4" 7-7/8" Rig up rotary to 174" hole Drill to approxi Install Double R 13-3/8". Drill 12-1/4" ho surface. Test B Drill 7-7/8" hol 4700' - 5000' pr Set 54" casing G Perforate and tr Equip for produc	13-3/8" 8-5/8" 5-1/2" ools. mately 500'; s am Hydraulic B ole to approxim BOP to 1000# pr le to approxima rior to running T D and cemen reat Abo Zone. tion and POP.	WEIGHT PER FOOT 48.0# 24.0# 15.5# et 13-3/8" casing lowout Preventor ately 1250'; set ior to drilling p tely 5000'. A DS Open Hole Logs. t with approximat	SETTING DEPTH 500' 1250' 5000' a circulate/or a test to 600 8-5/8" casing of lug on 8-5/8" T may possibly cely 500 sx. test for location	400 700 500 r ready- prior circula be run APPROVA PERMIT UNLES n to M.	nix ceme to drill and/ ate/or 1 in the A L VALID F EXPIRES IS DRILLIN B. Kinca	Circulated Circulated Circulated ing plug on " cement to bo - OR/8 DAYS 4-22-82-
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N MEXICO OIL CONSERVATION COMMISS

All distances must be from the outer boundaries of the Section

shown an arise plat was played in			All distances must be	from the out	er bounderies o	tine Section		
Unit Letter O Section O Se	Operator ANADAI	RKO PRODUCTI	ON COMPANY	Lease	Kincaid			
0 4 19 South 25 fast Fddy County Actual Floridge Location of Walt 100 test form the Little form the Little form the 660 test non the Fodd (arrow of arrow of				Barra		County		k
Actual Posicies Location of Well: 1280 feet from the SOUth 1000 feet from the SOUth 1000 Good Lyrad Life: Productor Formation Post 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to w interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been codated by communitization, force-pooling.etc?							Eddy County	v
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