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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-Artesia
1-W.A. Frnka-Tulsa
1-Adm. Unit-Midland
1-PB-Engr.
1-File

1-HOW-LAND DEPT.
4-WIOs-AMOCO-Hobbs
AMOCO-HOUSTON
GULF-Hobbs
GULF-Midland

Form C-101
Revised 1-1-65

JAN 7 1982

30-015-24046

O. C. D.

5A. Indicate Type of Lease	ARTESIA OFFICE
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1231	
7. Unit Agreement Name	
8. Farm or Lease Name	
Blue Lake 31 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	
19. Proposed Depth	19A. Formation
13,200	Morrow
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3041 G.L.	Blanket Bond
21B. Drilling Contractor	22. Approx. Date Work will start
Pending	Immediately

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
GETTY OIL COMPANY	
3. Address of Operator	
P.O. Box 730, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>B</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE
AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>25S</u> RGE. <u>28E</u> NMPM	
19. Proposed Depth	
13,200	
19A. Formation	
Morrow	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3041 G.L.	Blanket Bond
21B. Drilling Contractor	22. Approx. Date Work will start
Pending	Immediately

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20"	94	40	Ready Mix	Surface
17 1/2	13 3/8"	48	810	1200	"
12 1/4	9 5/8"	36	2700	3000	"
8 1/2	7"	23	10,000	2000	"
6 1/8	4 1/2"	13.5	13200	300	Liner Top

1. The above casing program will be used to drill to the Morrow formation and any other productive formations. Our mud system will be inverted oil base from 11,200 to 14,200 and brine and brackish water from surface to 11,200. The Morrow will be perforated selectively according to electric logs.

2. See attachment for BOP's and choke manifold.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7-8-82
IF NO DRILLING UNDERWAY

Gas not dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date January 6, 1982
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982
CONDITIONS OF APPROVAL, IF ANY:

O+2-NMOCC-ARTESIA
1-HOW-LAND DEPT.-MIDLAND
1-FILE
1-ENGR.-PJB
4-WIOS

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

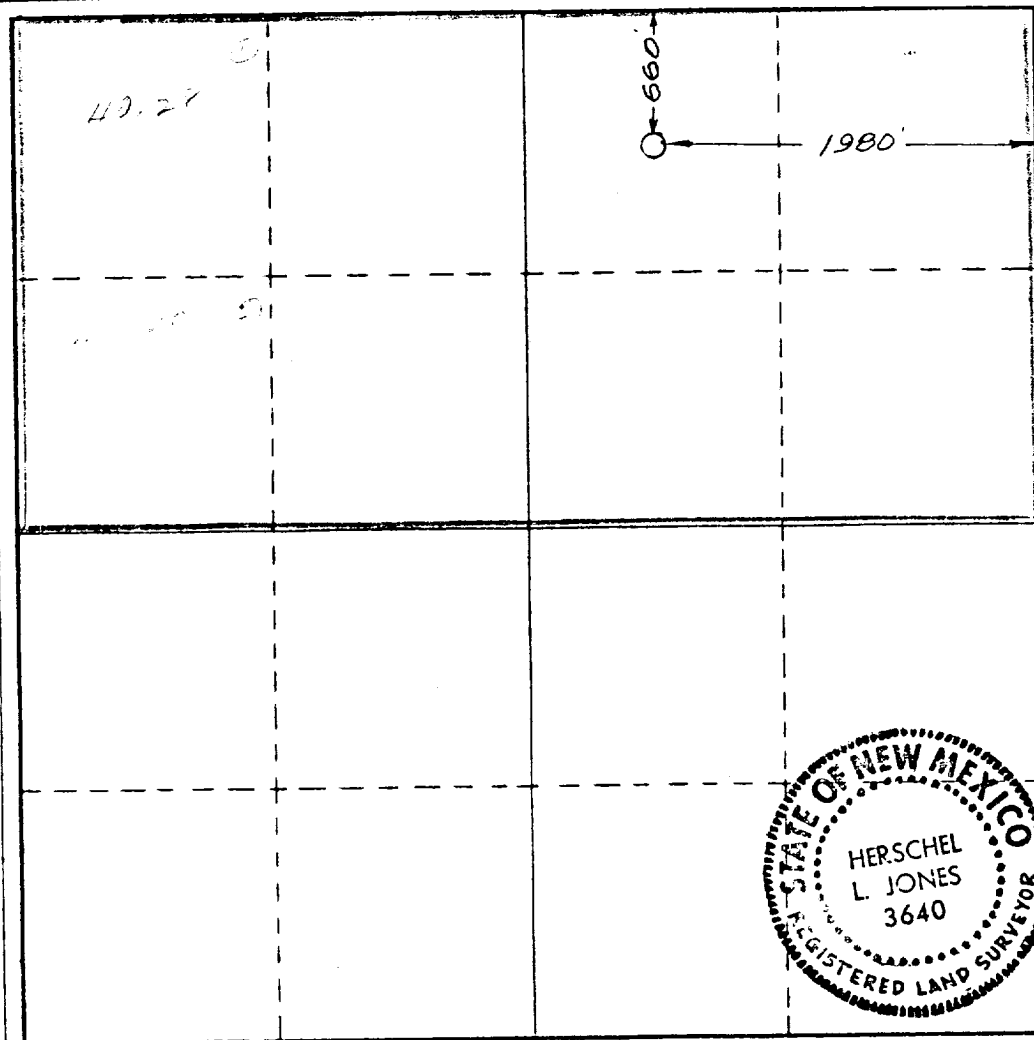
Operator GETTY OIL COMPANY		Lease Blue Lake 31 State		Well No. 1
Unit Letter "B"	Section 31	Township 25 South	Range 28 East	County Eddy County
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3041	Producing Formation MORROW	Pool <i>Wildcat</i> UNDESIGNATED	Dedicated Acreage: 320.48 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Dale R. Crockett*
Position Dale R. Crockett
AREA SUPERINTENDENT
Company
GETTY OIL COMPANY
Date
January 6, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

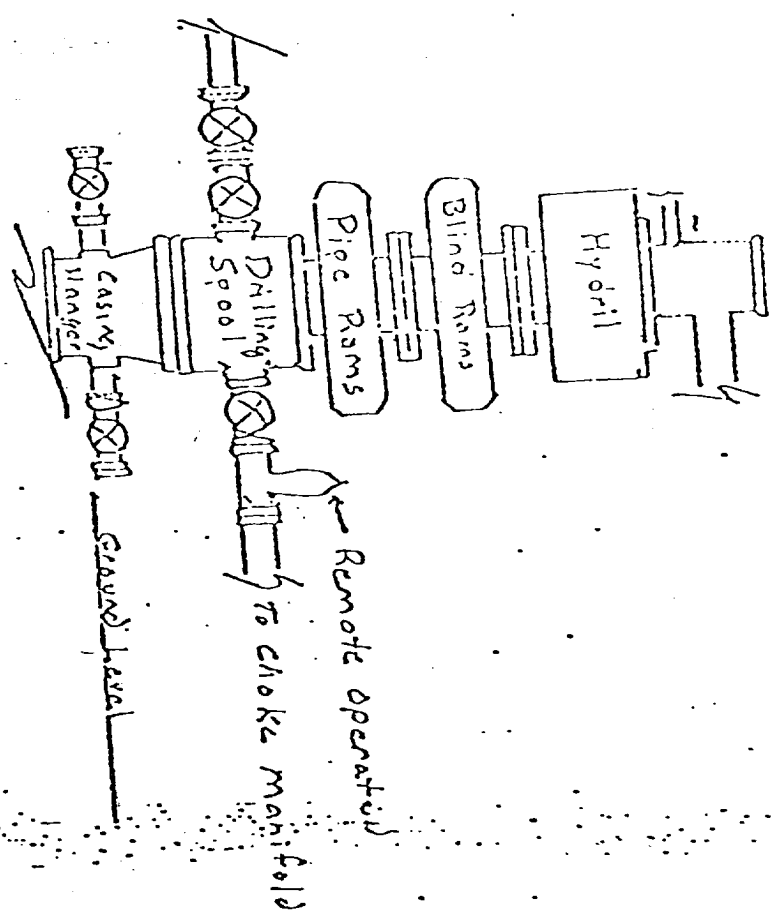
Date Surveyed
January 29, 1981
Registered Professional Engineer
and/or Land Surveyor

Herschel L. Jones
Certificate No.

3640

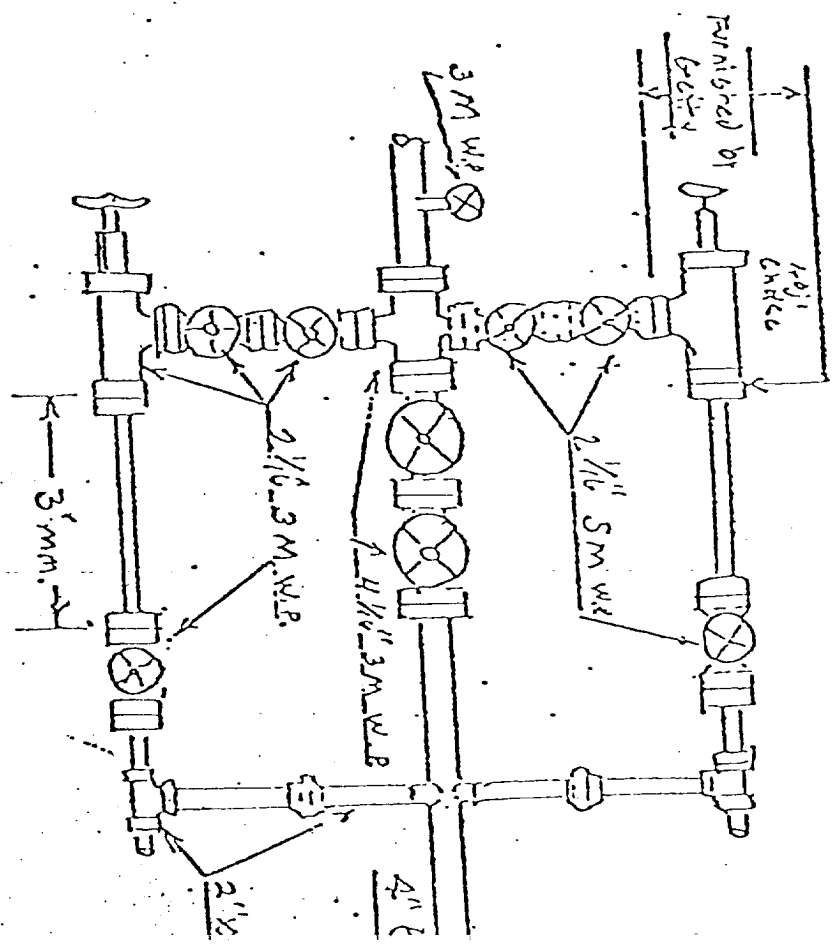
0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

Rotating Head, If Necessary,
Furnished By Geophysical



At 5000 psi W.P.

The above stack and manifold system will be used after setting 13 3/8" casing on all other strings.



MANIFOLD SHOWN IS MINIMUM THIN IS H

BLUE LAKE 31 STATE
660' FNL & 1980 FEL
SECTION 31, T25S, R28E