				-1		
NO. OF COPIES RECEIVED			05.0	EIVED .	30	015-24078
DISTRIBUTION				13-01 -		
SANTA FE	NEW	MEXICO OIL CONSE	Form C-101 Revised 1-1-65			
FILE			JAN 2			Type of Lease
J.S.G.S.				0 1002	STATE	
AND OFFICE	· · · · · · · · · · · · · · · · · · ·	•	0.0	D D		& Gas Lease No.
PERATOR			ARTESIA,			a das Eedse No.
			**************************************	CALLE	mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
. Type-of Work-					7. Unit Agre	eement Name
	1	DEEPEN				
. Type of Well		DEEPEN	PLUC	ЗВАСК	8. Farm or L	.ease Name
OIL GAS WELL X			SINGLE X M	ZONE	Carter	Farms "B" Com
Name of Operator					9. Well No.	
	vice Company 🗸					1
Address of Operator	1010 1011	TH 70700				nd Pool, or Wildcat
	1919, Midland,				Und. N.	Loving Morrow
UNIT LETTE	ERG LOG	CATED 2230 F	EET FROM THE NOT	th LINE		THHHHHH
D 1980 FEET FROM	Past	20	<u>, , , , , , , , , , , , , , , , , , , </u>		///////	
D 1980 FEET FROM		NE OF SEC. 20 T	WF. 23 S RGE. 2		12. County	mhhhhh
		//////////////////////////////////////			-	
************	HHHHHH	4444444 4 7	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHH	Eddy	44444477777
		HHHHHH		////////	///////	
********	//////////////////////////////////////	{{///////////////////////////////////	9. Proposed Depth	19A. Formation		20. Rotary or C.T.
			12,700'	Morrow		Rotary
. Elevations (Show whether DF,	, RT, etc.) 21A. Kind	l & Status Plug, Bond 2	1B. Drilling Contractor	FIOLIOW	22. Approx	Date Work will start
3059 GR	Requi	red/Approved	Warton Drilli	ng Co.		5/81
•	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING					EST. TOP
20"	16"	65#	400'	400		Circulate
14 1/2"	10 3/4"	40.5#	2450'	2000		Circulate
	7 5/8"	26.4, 29.7#	9750'	600		TC @ 6750
6 1/2"	5" liner		9400 - 12,70			Circulate
			,			
						1
: is proposed to dr	ill this well f	to a total dept	h of 12,700' t	o test th	e Morrov	w
	wout prevention	n program is as	follows:			1 aler
oundation. The blo						
undation. The blo						1° × '
undation. The blo l. one set of	blind rams	-	APPF	ROVAL VALIE		30 DAYS PPT
undation. The blo l. one set of 2. one set of	blind rams	5	APPF PE	ROVAL VALIE RMIT EXPIR	D FOR 18	30 DAYS PPT 3-5
undation. The blo l. one set of 2. one set of 3. one Hydril	blind rams drill pipe rams	S	APPF PE U	ROVAL VALIE RMIT EXPIRI N LESS DRIL	D FOR 18 ES 8	BO DAYS PPT
oundation. The blo 1. one set of 2. one set of	blind rams drill pipe rams	5	APPI PE U	ROVAL VALIE RMIT EXPIRI NLESS DRIL		BO DAYS PPT
oundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin	blind rams drill pipe rams ng head		APPI PE U	ROVAL VALIE RMIT EXPIRI NLESS DRIL	D FOR <u>18</u> ES <u>7</u> LING UNE	BO DAYS RET
oundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin	blind rams drill pipe rams ng head		APPF PE U d to any gas p	ROVAL VALIG RMIT EXPIRI NLESS DRIL urchaser.	D FOR <u>18</u> ES <u>8</u> LING UNE	BO DAYS PPT 2-82 DERWAY
oundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin	blind rams drill pipe rams ng head		APPF PE U d to any gas p	ROVAL VALIG RMIT EXPIRI NLESS DRIL urchaser.		BO DAYS PP ² <u>2-8</u> 2 DERWAY
oundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin he acreage assigned	blind rams drill pipe rams ng head l to this well i	is not dedicate				
oundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin he acreage assigned	blind rams drill pipe rams ng head d to this well i	is not dedicate				
Dundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin the acreage assigned ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT	blind rams drill pipe rams ng head d to this well i coposed program: IF	is not dedicated	P PLUG BACK, GIVE DATA			
Dundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin the acreage assigned ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENT	blind rams drill pipe rams ng head d to this well i coposed program: IF	is not dedicated	P PLUG BACK, GIVE DATA			
 one set of one set of one set of one Hydril one rotatin 	blind rams drill pipe rams ng head d to this well i coposed program: IF	is not dedicated	P PLUG BACK, GIVE DATA	ON PRESENT PRC		AND PROPOSED NEW PRODU
Dundation. The blo 1. one set of 2. one set of 3. one Hydril 4. one rotatin the acreage assigned ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENTION BIOWOUT PREVENTION BIOWO	blind rams drill pipe rams ng head I to this well i COPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comp	PROPOSAL IS TO DEEPEN OF	P PLUG BACK, GIVE DATA	ON PRESENT PRC	DUCTIVE ZONE	AND PROPOSED NEW PRODU
ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENTION TREBY CERTIFY that the information	blind rams drill pipe rams ng head I to this well i COPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comp	PROPOSAL IS TO DEEPEN OF	P PLUG BACK, GIVE DATA	ON PRESENT PRC	DUCTIVE ZONE	and proposed new produ-
ABOVE SPACE DESCRIBE PR E ZONE. GIVE BLOWOUT PREVENTION TREBY CERTIFY that the information	blind rams drill pipe rams ng head I to this well i COPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comp	is not dedicated PROPOSAL 15 TO DEEPEN OF plete to the best of my kn 	P PLUG BACK, GIVE DATA	ON PRESENT PRC	DUCTIVE ZONE	and proposed new produce

N AEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

- #*-

1-7

Form C-102 Supersedes C-128 Effective 1-1-65

A11 6	latances must be f	rom the outer boundaries of	the Section.	
Cities Service Company	Carter Fam	well No. 1		
G Section Towns	23 South	Range 28 East	County Eddy	
Actual Factore Location of Well: 22.30 feet from the north	line and	1980	t from the east	line
Bround Level Elev. 3059.3' Producing Formation Morrow		Pool 7 Jouin Undesignated	A Brand in	Dedicated Acreage: 320.54 Acres
 Outline the acreage dedicated to If more than one lease is dedicated interest and royalty). If more than one lease of differentiation one lease of differentiation. 	ted to the well	l, outline each and ide	ntify the ownership (thereof (both as to working
dated by communitization, unitizat X Yes No If answer i If answer is "no," list the owners	ion, force-pooli s "yes," type o	ng. etc? f consolidation	Communitizatio	n
this form if necessary.) No allowable will be assigned to th forced-pooling, or otherwise) or unti sion.	e well until all	interests have been c	onsolidated (by con	munitization, unitization.
Working interest of participating companies in this proposed well are as follows: Cities Service Co50845 Belco .27039 Sun-Tex .19305 T. F. Black .02390 R. F. Fort .00315 Coleman & Bush .00106 1.00000		Carter Farms	Name Position Region Company	CERTIFICATION certify that the information con- train is true and complete to the ty knowledge and belief. www.starts Oper Mgr - Prod Service Company
Royalty interest range from 3/16 to 1/4 in the William Nymeyer sub-division All other royal interest	, Sun-Tex	cos Valley Cities Se		2
are the same	C. Nymey	Black, Fo Coleman,	rt shown on Bush notes of under my ymeyel is true c	certify that the well location this plot was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
S76 T M MEXICO	Kelly-Po		Date Survey 1-5-32 Registered and/or Land Certificate	Professional Engineer d Surveyor MWULAN
G 330 660 '90 1320 1680 1980 2310	2640 2000	1 1 1 1		PATRICK A. ROMERO 6663 Ronald J. Eidson 3239