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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 27 1982

SEP 7 1982

O. C. D.

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ARTESIA, OFFICE

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30-015-24288

Form C-101  
Revised 1-1-85

5A. Indicate Type of Lease

STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Swearingen
2. Name of Operator The Anschutz Corporation		9. Well No. 1
3. Address of Operator 3939 Texas Commerce Tower		10. Field and Pool, or Wildcat Wildcat W. S. / Murray
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 23S RGE. 27E NMPM		12. County Eddy
15. Proposed Depth 12,500		19A. Formation Morrow
21A. Kind & Status Plug. Bond one-well (Pending)		20. Rotary or C.T. Rotary
21B. Drilling Contractor Undecided		22. Approx. Date Work will start 9/25/82
21. Elevations (show whether DF, RT, etc.) 3117.0		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.50	400	425	Surface
12 1/4"	9 5/8"	43.50	5600	2100	Surface
8 1/2"	5 1/2"	17.00	12500	1200	5600

Drill 17 1/2" hole to 400' and set 13 3/8" casing (circulate cmt to surface). Install 2000 psi Hydril. Test casing & Hydril to 600 psi for 30 minutes. Drill 12 1/4" hole to 5800' and set 9 5/8" casing (circulate cmt to surface). Install 5000 psi BOP stack and test csg to 1500 psi. Drill 8 1/2" hole to 12,500' and set 5 1/2" casing. Retest BOP before entering Wolfcamp. Cement to top of 5600'.

West ID-1  
10-8-82  
API & BK

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 4-7-83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAMS IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank K. Little Title Mgr. of Drilling & Production Date 8-23-82

Manager — Drilling and Production  
The Anschutz Corporation  
3939 Texas Commerce Tower  
Houston, Texas 77002

OIL AND GAS INSPECTOR

APPROVED BY [Signature] TITLE DATE OCT 7 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

**SEP 7 1982**

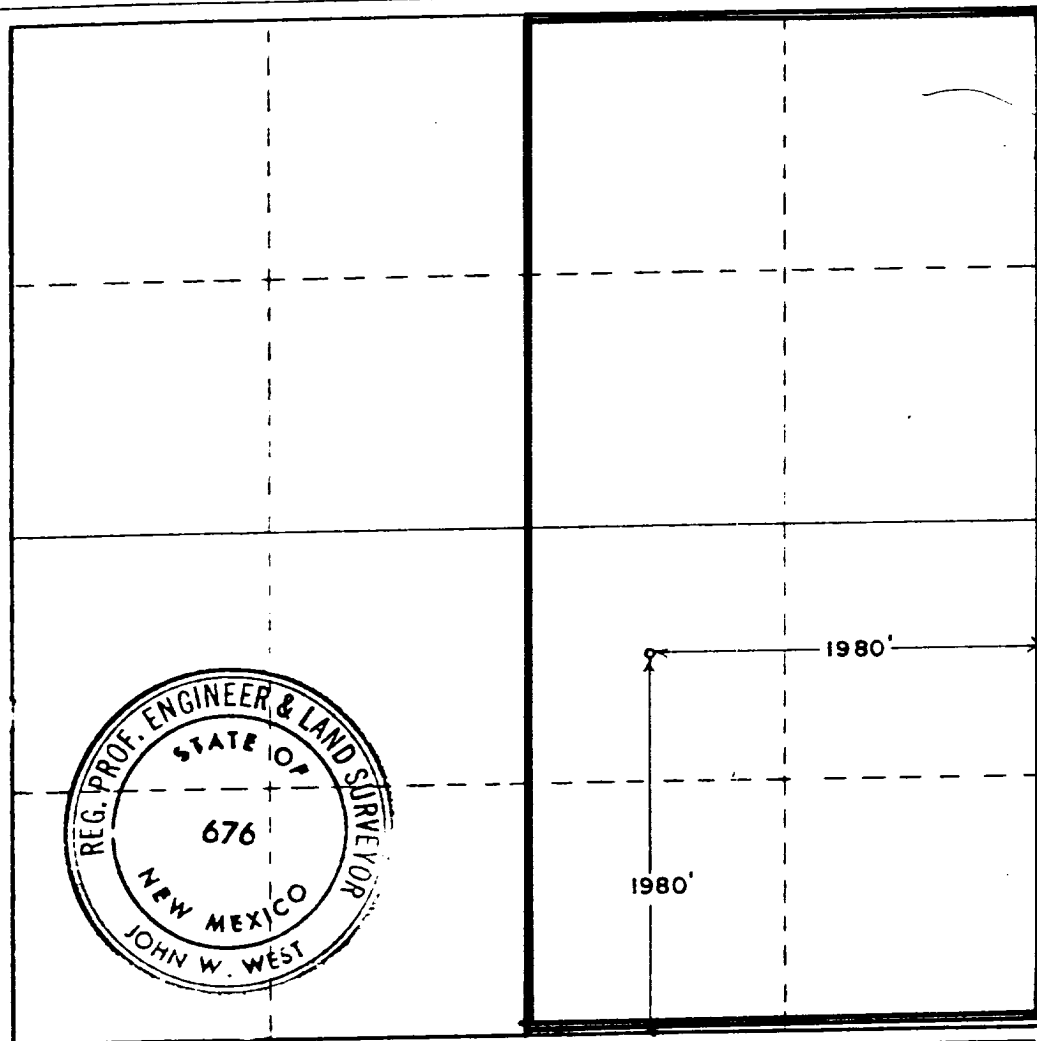
Operator <b>ANSCHUTZ CORP.</b>			Lease <b>SWEARINGEN</b>		Well No. <b>1</b>
Init Letter <b>J</b>	Section <b>14</b>	Township <b>23S</b>	Range <b>27E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1980 feet from the <b>South</b> line and</span> <span>1980 feet from the <b>East</b> line</span> </div>					
Ground Level Elev. <b>3117.0</b>	Producing Formation <b>Morrow (Undesignated)</b>		Pool <i>114 S. to 114 N. Morrow</i>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Frank K. Cook*

Name  
**Mgr. Drilling & Production**  
Position  
**The Anschutz Corporation**  
Company  
**9/2/82**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

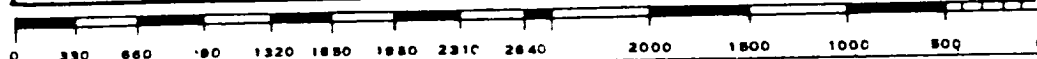
**8/11/82**

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*

Certificate No **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6863**  
**Ronald J. Eidson 3239**



SEP 7 1982

O. C. D.  
ARTESIA, OFFICEPROPOSED BOP STACK  
10" - 5000 PSI