Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR

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Budget	Bureau	No.	42-R1424

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GEOLOGICAL SURVEY	6. FINDIAN, ALLOTTEE OR TRIBECCEIVED
SUNDRY NOTICES AND REPORTS ON WELLS (Oo not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME JUL 1 3 1983 8. FARM OR LEASE NAME
1. oil gas other 2. NAME OF OPERATOR	9. WELL NO. ARTESIA, OFFICE
Exxon Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 4620' FSL and 660' FWL of Section AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Undesignated - Avalon 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4-21S-27E 12. COUNTY OR PARISH 13. STATE Eddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3206' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing and cementing program for the above well will be amended to show that the 8 5/8" casing will be circulated to surface.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Melba Knipling TITLE Unit Head	DATEJuly_1, 1983
APPROVED BY: CONDITIONS OF APPROVAL, IF ANY:	

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