Form 9-331 C (May 1963)	DEPARTMENT			PLICATE*	Form approved. Budget Bureau No. 42-R1425. 30-015-245/4 5. LEASE DESIGNATION AND SERIAL NO. LC-071988B
		ICAL SURVEY		DACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION					
1a. TYPE OF WORK DRI		DEEPEN 🗌	RECEIVED B.	ACK 🗌	7. UNIT AGREEMENT NAME JAMES RANCH UNIT
b. TYPE OF WELL				TIPLE	8. FARM OR LEASE NAME
WELL W.	ELL A OTHER		<u>111 01 1983</u>	·	JAMES RANCH UNIT
PERRY R. BASS	5			-	9. WELL NO.
3. ADDRESS OF OPERATOR			O. C. D.		15
P 0 BOX 2760	) MIDLAND TX 7	79702	ARTESIA, OFFICE	-	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Ed	eport location clearly and in	accordance with	any State requirements.*)	X	WILDCAT - Mar Me
At proposed prod. zon	NL, 1980' FWL, S	DEC 17, 123	, R31E	+0	11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA
	AS ABOVE		ىل. مەر		SEC 17, T23S, R31E
	AND DIRECTION FROM NEARE	ST TOWN OR POST (	OFFICE*		12. COUNTY OR PARISH 13. STATE
40 MILES SOUT	THWEST OF CARLSBA	D. NEW MEX	ICO	1	EDDY NEW MEXICO
15. DISTANCE FROM PROFU- LOCATION TO NEAREST PROPERTY OR LEASE I (Also to degreat drip	DSED* r JINE, FT. 66(	1	6. NO. OF ACRES IN LEASE 320		F ACRES ASSIGNED IS WELL
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION.		9. PROPOSED DEPTH		Y OR CABLE TOOLS
OR APPLIED FOR, ON TH		-	14,700	<u> </u> ROTA	
21. ELEVATIONS (Show whi	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
3320' GL					
23.	PR	OPOSED CASING	AND CEMENTING PROC	JRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT
18 7/8"	16"	65# <b>GS</b>	<b>4</b> 600'+	1100	sx + Circ to surface
15"	10 3/4"	40.5#4	<b>S.S</b> 4,000' <del>+</del>	2400	sx + Circ to surface
9 5/8"	7 5/8"	33.7#	11,250'+	450	sx + Est. TOC @ 10,000'
6 1/2"	5" liner	15#	14,700'+		sx +
			_		—

Drilling procedure, BOPE diagrams, anticipated tops, casing design, mud program, and surface use plans are attached.

Gas is dedicated.

DECEIVED, S.	۲ ک
FEB 1 4 1983	
ROSWELL UP BERINCE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive mile and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Murk A. Gosch TITLE	Sr. Drilling Engineer	DATE 2-11- 83	
(This space for Federal or State office use)			
APPROVED BY TamosA. Gillam TITLE	APPROVAL DATE	DATE 6-28-83	
CONDITIONS OF APPROVAL, IF ANY :	CENERAL REC	AL SUBJECT TU AL REQUIREMENTS AND L STIPULATIONS HED	

## N MEXICO OIL CONSERVATION COMMI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator   Lease   Weil No.     PERRY R. BASS   James Ranch Unit   15     Unit Letter   Section   Township   Range   County     C   17   23 South   31 East   Eddy     Actual Footage Location of Well:   660   feet from the North   line and   1980   feet from the West   line     Ground Level Elev.   Producing Formation   Pool   Pool   Dedicated Acreage:   320     1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.   Image:   320	
C 17 23 South 31 East Eddy   Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the West line   Ground Level Elev. Producing Formation Pool Dedicated Acreage:   3320' Image: Comparison Comparison Comparison	
Actual Footage Location of Well:     660   feet from the North   line and   1980   feet from the West   line     Ground Level Elev.   Producing Formation   Pool   Dedicated Acreage:     3320'   Image:   320'   320'	
660feet from the NorthNorthline and1980feet from the WestWestlineGround Level Elev.Producing FormationPoolDedicated Acreage: 33201Dedicated Acreage: 3200	
Ground Level Elev. Producing Formation Pool Dedicated Acreage:   3320' ////////////////////////////////////	
3320' Min lista 3:0	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).	> working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling.etc?	c <b>ons</b> oli-
Yes No If answer is "yes," type of consolidation Unitized	<u> </u>
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revers	e side of
this form if necessary.)	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the	
sion.	Commis-
6601	
I I foreby certify that the infort	nation con-
1980' 1 tained herein is true and comp	lete to the
best of my knowledge and beli	ef.
make the	- D
Nome	TYCK
Mark A. Gosch Position	
Sr. Drilling Enginee	er
) Company	
Bass Enterprises Pro	od. Co
Date	
February 11, 1983	
I hernby certify that the we	
shown on this plat was plotted	
notes of actual surveys made	•
under my supervision, and the	
is true and correct to the b	HEST OT MY
notes of actual surveys made under my supervision, and the is true and correct to the b knowledge and belief. Date Surveyed February 11, 1983	
Date Surveyed	
February 11, 1983	
Registered Professional Engineer	
and/or Land Surveyor	
	? 0
Konall AZ	Jula-
Certificate No. JOHN W. WEST	676
	IERO 6663 Ion 3239

## JAMES RANCH UNIT #15

GEOLOGIC FORMATION TOPS

.

.

ESTIMATED KB ELEVATION: 3332'

GEOLOGIC FORMATION TOP	SUBSEA DEPTH	MEASURED DEPTH
Delaware Sand	- 710	4,042
Bone Springs	- 4,550	7,882
Wolfcamp	- 7,850	11,182
Strawn	- 9,520	12,852
Atoka Sand	- 9,820	13,152
Atoka Reef	- 9,900	13,232
Upper Morrow	- 10,443	13,775
Middle Morrow	- 10,710	14,042
Lower Morrow	- 11,200	14,532



EXHIBIT "B"