STATE OF	NEW MEXICO						•			
EVERGY AND MINE	RALS DEPARTN	AENT	OIL CONSE	RVA			1	30-019	-245	15
WE, ST COPIES N				о. вох			•	Form C-10 Revised 1		
DISTRIBU	TION							<u> </u>		
SANTA FE			SANTA FE.			gg 3	ì	SA. Indica		Lease
FILE	VE	2					8	BTATE		rcc
U.S.G.S.	2		٠					.5, State Of	1 & Gas Le	Pase No.
LAND OFFICE					. O. C. D					
OPERATOR					ARTESIA, OF	FICE		7////	m	mm
AP	PLICATION F	OR PE	RMIT TO DRILL, D	DEEPEN	I, OR PLUG E	BACK		1/////	IIIII	
1a. Type of Work								7. Unit Age	eement Na	ime
	DRILL X		DEEPEN	[]		.	· · · · ·	1		
b. Type of Well			DEEFEN			PLUC	G ВАСК	8. Form or	Lease Nor	
WELL X	GAS WELL	0 7 H 0	R		SINGLE X	м	ULTIPLE		"A" St	-
2. Name of Operator				•	1000		_ ZONE	9. Well No.		
Mesa · Petro	leum Co.	\checkmark						3, "en no.	-	
3. Address of Operat	or		·						· · · · · · · · · · · · · · · · · · ·	
P. O. Box	2009 / Ama	rillo.	Texas 79189					10. Field a		
4. Location of Well							<u>X</u>	undes. A	Avalon	Delaware
	UNIT LETTER	<u> </u>	LOCATED 66	<u>0</u>	FEET FROM THE	Nor	th LINE	V//////	/////	MMM
1(50		_						111111	//////	
AND 1650	FEET FROM THE	West	LINE OF SEC.	32	TWP. 205	AGE.	28E NMPM	(//////	//////	
λΗΗΗΗΗ	////////	//////		11111	MANT	1111	IIIIII	12. County		<i>+++++++</i> ++
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2111111111	1111111	$\Pi\Pi$	MAMM	tttt	tittittitti	t t t t t	<i>++++++</i> +	TTTTTT	Arren 1	++++++++
AIIIIIIIIIIA		//////		/////		/////	///////	//////	//////	///////
<u>MIMIMI</u>	mmm	ttttt	tittittittitti	+++++	19. Froposed Di		19A. Formation	7777777		ту от С.Т.
VIIIIIIIII		/////							20. 1010	.y or C. I.
21. Elevations (Show	whether DF, KT,	$\frac{1}{eic.}$	21A. Kind & Status Plu		5000' 21B. Drilling Co		Delawa		Rot	
	3223' GR			.g. Dond			_			rk will start
23.	5225 GR		Blanket		TMBR Dril	ling,	Inc.	August	15, 1	983

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	600	500	Surface
12 or 12 1/4"	8 5/8"	24#	2550*	600	Circulate
7 7/8"	5 1/2"	14.5#	5000	500	Cover all pay

(*or through bottom of Capitan Reef)

Propose to drill 17 1/2" hole with fresh water to approximately 600' and set 13 3/8" surface casing. Will circulate cement to surface; drill 12 or 12 1/4" hole with fresh water to approximately 2550 (bottom of Capitan Reef) and set 8 5/8" casing. Will circulate cement to surface, or at least 150' into surface casing; nipple up 3000 psi BOP's and drill 7 7/8" hole to TD.

3 APPROVAL VALID FOR <u>80</u> DAYS PERMIT EXPIRES <u>1-8-84</u> UNLESS DRILLING UNDERWAY

XC: NMOCD-A (0+6), CEN RCDS, ACCTG, OPS(FILE), MAT CONT, RES ENG, MIDLAND, ROSWELL, PARTNERS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OF PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE. GIVE BLOWDUT PREVENTER PROGRAM. IF ANY.

I hereby certify that the information above is true Signed R. E. Mathix	and complete to the best of my knowledge and belief.	Date 7-5-83
(This space for State Use)	OIL AND GAS INSPECTOR	JUL 0 8 1983
CONDITIONS OF APPHOVAL, IF ANY	Notify N.M.O.C.C. in sufficient	DATE 0 0 1003

time to whiness corners in the Z casing

* MEXICO OIL CONSERVATION COMMIS JN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (°-102 Supersedes C-128 Effective 1-1-65

		All distances must be from		the Section	
Mesa Pet	roleum Com	,	Hondo "A"	State	weighter 5
cut Latter Se C	11 HD 32	T wmship 20 South	Fange 28 East	Eddy	
Alexandre Lectration 660 re		north line and	1650	west	
in init pve. Elev.	et tram the Fire Juding Fo	ormati r F			The solution of All terragest
3223.0'	Delawar	e	Avalon Delawar		40 Anes
2 If more than interest and r	one lease is ovalty).	; dedicated to the well, o	outline each and ide	ntify the ownership th	ereaf (both as to working
dated by comr	nunitization,	different ownership is dec unitization, force-pooling answer is "yes," type of c	.etc?	have the interests of	all owners been consoli-
this form if ne No allowable	cessarv.) <u> </u>	owners and tract descrip ned to the well until all ir O or until a nen-standard u	iterests have been o	onsolidated (by comm	aunitization, unitization,
I650'				tained here best of my <u>R 7</u> <u>R. 1</u> Satur	CERTIFICATION ertify that the information con- ern is true and complete to the knowledge and belief. Mark E. Mathis Elatory Coordinator
	 i		TENGINEER & LAND	Mes/	-83
	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	REG.A	676 I MEXICO	shown on t nates st a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision and that the some id correct to the best of my and belief.
			 		1983 r tesso n ti Engineer tutvev r FNUUUu
330 660 90	1320 1650 19	360 23 10 2640 2 000	1800 1000 5	op John W.	° West N.M. L.S. 676

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