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DISTRIBUTION	NEW /	NEXICO OIL CONSER	VATION COMMISSIO	N	Form C-101 Revised 1-1-6	
SANTA FE			- or 1093			Type of Lease
FILE	L.	UA I	G 2 5 1983		SA. INDICUTE	
U.S.G.S. 2	,		O. C. D.			& Gas Lease No.
LAND OFFICE	<u></u>	l l				7-641
OPERATOR		Ą	RTESIA, OFFICE		hunn	mmmm
		Lawrence A	D DL LIC BACK		A))))))	
APPLICATION	N FOR PERMIT TO I	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ement Name
		_		_		
b. Type of Well DRILL		DEEPEN	PLUG	ВАСК	8. Farm or L	ease Name
		s				ico "DR" State
OIL GAS WELL 2. Name of Operato:	OTHER			ZONE	9. Well No.	
Exxon Corpora	tion 4				1	
3. Address of Operator		·····			10. Field on	d Pool, or Wildcat
	, Midland, TX	79702		Ϋ́		- Opinion C
			¥7	<u>/`</u>	huun	mmmmm
UNIT LETTER	R B LOCA	TED DOU FE	ET FROM THE NOTE	LINE		///////////////////////////////////////
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AND 1980 FEET FROM	THE East LINE	E OF SEC. 13 TW	(P. 215 RGE. 2		12. County	<i>YUUUUU</i>
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<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>HHHHHHH</i>	+++++++++++++++++++++++++++++++++++++++	/////////////////////////////////////	HHHH	minn#	HHHHHH
8//////////////////////////////////////					////////	
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	********		. Proposed Depth	19A. Formatic	on	20. Rotary or C.T.
			5400'	Delaware		Rotary
21. Elevations (Show whether DF,	<i>RT. etc.)</i> 21A. Kind	& Status Plug. Bond 21			22. Approx	. Date Work will start
GL 3177'	Blanke		Inknown		Sept.	1. 1983
<u>с сц 3177</u> 23.	<u> </u>					
	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
26"	20''	94	40 '	25sx 1	Redi-Mix	Surface
17 1/2"	13 3/8"	54.5	600'	500	-	Surface
11"	8 5/8"	24	2900'	600 s		Surface
7 7/8"	5 1/2"	14 & 15.5	1 5400'	¹ 600 s		' Tie into inter
, ,,,,	<i>s</i> , m					mediate string
						. 4 Nr
MUD: 0-2900'	/FW/8.4-8.8 ppg		BOP's: 13 3/	8"/Type 1	II-C/2000	psi de
	400'/CBW/8.8-9.		8 5/	8"/Type	II-C/2000	psi Nhory
	. , . ,	110		5 1		Dita
Mud program a	nd BOP's.					KO M.
1 - 0 - 1						Not in the
Diagrammatic	sketch & specif	ications of BOF	are attached			1 1 1 1 P
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	1					120 DAVO
						180 DAYS
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				United a	i littinti U	INDERWAY
IN ABOVE SPACE DESCRIBE PR	ADASED PROCEANUE	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.		<u></u>			
I hereby certify that the informati	on above is true and com	plete to the best of my kr	nowledge and belief.			
hand t	interior a	IIni	it Head		Δ1	igust 8,1983
Signed J FULLOW	ngling				Date	
(This space for	State Use)					
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CONDITIONS OF APPROVAL, IF						
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deral Lse.No	All di.	tances must be from t	he outer boundaries	of the Section.		
perotor		Leo				Well No.
Exxon Corp			NEWM		DR DIAL	
B	tion 13 Township	T2IS	R27E	County EDD	*	
Actual Footage Location		1	0.00	-		
GGO fe	Producing Formation	line and Poo		eet from the E		line icated Acreage:
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interest and ro	one lease is dedicate yalty). ne lease of different o					
	unitization, unitizatio	n, force-pooling. e	etc?			
Yes 🗌	No If answer is	"yes," type of co	nsolidation			
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	no," list the owners a	nd tract descripti	ons which have	actually been	consolidated.	. (Use reverse side
this form if nee	•					
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BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least ______ psi WP or higher unless otherwise specified. 1. Bell nipple. 2. Hydril or Shaffer bag type preventer. 3. Ram type pressure operated blowout preventer with blind rams. Flanged spool with one 4-inch and one 2-inch (minimum) outlet. 4. 5. 2-inch (minimum) flanged plug or gate valve. 2-inch by 2-inch by 2-inch (minimum) flanged tee. 6. 7. 4-inch pressure operated gate valve. 8. 4-inch flanged gate or plug valve. 9. Ram type pressure operated blowout preventer with pipe rams. 10. Flanged type casing head with one side outlet (furnished by Exxon). 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). 11. Flanged on 5000# WP, threaded on 3000# WP or less. 12. Needle valve (furnished by Exxon). 13. 2-inch nipple (furnished by Exxon). 14. Tapped bull plug (furnished by Exxon). 15. 4-inch flanged spacer spool. 16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross. 17. 2-inch flanged plug or gate valve. 18. 2-inch flanged adjustable choke. 19. 2-inch threaded flange. 20. 2-inch XXH nipple. 21. 2-inch forged steel 90° E11. 22. Cameron (or equal.) threaded pressure gage. 23. Threaded flange. 35. 2-inch flanged tee. 36. 3-inch (minimum) hose. (Furnished by Exxon). 37. Trip tank. (Furnished by Exxon). 38. 2-inch flanged plug or gate valve. 39. 2-1/2-inch pipe, 300' to pit, anchored. 40. 2-1/2-inch SE valve. 41. 2-1/2-inch line to steel pit or separator. NOTES: Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets 1. between the rams. The two valves next to the stack on the fill and kill line to be closed unless drill 2. string is being pulled. 3. Kill line is for emergency use only. This connection shall not be used for filling. Replacement pipe rams and blind rams shall be on location at all times. 4. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5. 5000 psi WP and higher BOP stacks. 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.