STALL OF HEAT HIGH							50	-010-2465	ہے د
ENERGY LA MIMERALS DEPA	RTMENT	에트 (CONSERVA Р. О . вок	RECEIVED	30-1		Form C-101 Revised 10		
DISTRIBUTION	F) 1			Type of Lease	
SANTA FE			NTA FE, NEW	OCT 251	983		BTATE [rec 🔯	ð
FILE V.S.G.S. 1				O. C. [`		5, State OII	& Gas Louse No.	
LAND OFFICE				ARTESIA, OI			mm	mmmm	××× ·
APPLICATIC		PHIT TO	DRILL, DEEPER						M'
				<u>, ok redo ak</u>		f	7. Unit Agre	ement Name	777
DRILL			DEEPEN		PLUG B			3	
b. Type of Well	1						8. Farm or L	ease Nome	
OIL CAS WELL X WELL	0110	C.R		SINGLE	MULT:		Gable	"FV"	
Yates Petroleum	1 Corpor	ation					3		
3. Address of Operator	. 001001	acton					10. Ejseld for	d Pool, or Wildcat	
207 S. 4th, Art				·····		V	Eagle	Creek/SA	
4. Location of Well UNIT LETT	н. <u> </u>		2310	_ FEET FROM THE	North	<u>1</u> LINE		i i i i i i i i i i i i i i i i i i i	Ŵ
AND 330 PEET PROM	THE Eas	2 † 110	E OF SEC. 29	TWP. 175	۰۰. 25F	NMPM	HHH		W
ann		<u>inni</u>	THIN IN	<u>MMMM</u>		Aud . 4 . 4 . 4 . 4 . 9	12. County	17/1/1/	ÚÚ,
	ШШ	IIII	UUUUU	IIIIII),	IIII	IIII	Eddy		$\overline{}$
HHHHHHHHH	MMM	liilli,	HHHHH	HHHHH	illili	HHHH	HHH	i i i i i i i i i i i i i i i i i i i	M_{i}
	HHHH	+++++++	*****	19. Frotosed Dop	th [19.	A. Formation	1//////		<u></u>
				1450'		San An	dres	Rotary	
T. Lievations (show whether DF	KI, etc.)		& Status Plug, Bond	21B. Drilling Con				. Date Work will star	rt
3586' GL		Blan	ket	LaRue	<u>‡2</u>	····· • · • • • • • • • • • • • • • • •	AS	AP	
23.		P	ROPOSED CASING A	ND CEMENT PROC	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING C	EPTH	SACKS OF	CEMENT	EST. TOP	
14 1/2"	10 3/4	! "	30#	appr	320'	200 sx		circulated	1
9 1/2"	7"		23#	appr. 1	100'	700 sx		circulated	
6 1/4"	4 1/2		9.5#	· ·	TD	150 sx		circulated	1
Proposed to du casing to shut and set 100' k encountered a production.	t off gr Delow th	ravel a ne Arte	nd caving. sian Zone a	7" interr and if comr	mediat mercia	e casi: al prod	ng wil ucatio	l be run n is	æ
MUD PROGRAM:	FW gel,	/LCM to	o 1150', (o:	r dry drill	l), wa	ater to	TD.	for the second	<u>ຳ</u>
BOP PROGRAM:	If need tested		P's will b					9,0	
GAS NOT DEDICATED. GAS NOT DEDICATED. PERMIT EXPIRES <u>4-26-84</u> UNLESS DRILLING UNDERWAY									
N ABOVE SPACE DESCRIBE PR	OPOSED PRO	DGRAMI IF P	ROPOSAL IS TO DEEPE	N OM PLUG BACK, GIVE	. DATA ON 1	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW P	AODUC
hereby captily that the information	e sbove is tri	ue and comp	lets to the best of my	knowledge and bel	lef.				<u></u>
40 V	1.		D				10/	24/02	
igned ALIAND L	The way	<u> </u>	Tule Regul	atory Agen		D	ore <u>10/</u>	64/03	-1
(This space for	State UseV	~ ~							
PROVED BY MIL.	alla	~	OIL AND	OAS INSPECTOR		n	, OCT	261983	
ONDITIONS OF APPROVAL, IF	ANYI								
			Notify N.M.O.	C.C. in sufficie	nt				
			time to with	ness cementing					
			the	Zcasing					

WEXICO OIL CONSERVATION COMMISTION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C+128 Effective 1-1-8

		All distances n	ust be from the	outer boundarie	s of the Section	n.	
la erator			Lease			· · · · · · · · · · · · · · · · · · ·	Well No.
	PETROLEUM		DN	Gable	FV		3
'Juit Letter	Section	Township	F	Range	County		
H	29	17 Sc	outh	25 Eas	t	Eddy	
Antual Flootage Loo	ration of Well:					_	
2310	feet from the		ine and	330	fect from the	East	∦ line
Dround Level Elev.			Pool	Und.		5 . A	ticatea Acreage;
3586	SAN A	NDRES	EA	GLE CI	REEK	\$ 4	40 Acres
1. Outline th	ie acreage dedic	ated to the sub	ect well by	colored penc	il or hachure	e marks on the n	lat below
2. If more th							eof (both as to working
dated by c	communitization,	unitization, forc	e-pooling. et	c?			l owners been consoli-
Yes	No If a	answer is "yes,"	type of cons	solidation			
lf answer this form i	is "no," list the f necessary.)	owners and trac	t descriptio	ns which have	e actually be	een consolidated	l. (Use reverse side of
No allowat forced-poo sion.	ble will be assign ling, or otherwise	ned to the well u)or until a non-s	ntil all inter tandard unit	est⊱ have be∉ , el minating	en consolida such interes	ited (by communits, has been ap	nitization, unitization, proved by the Commis-
			· · · · · · · · · · · · · · · · · · ·	······			
	l			i i		C	ERTIFICATION
				1			
	ł			I		l hereby certi	fy that the information con-
	ł			1		tained herein	is true and complete to the
	1			ł		be of my kn	wledge and belief.
						41th	
						Anen	olonique
·						11100	DUI
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	1			Fee	330	1 20	
	<u>k</u> _						ان د ده در از از محمد محمد ا
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				l			ify that the well location
	1			I	l	1 1	plat was plotted from field
1				1		-1 -1 -1 -1 -1	al surveys made by me or
1				I		コートンへん	rvision, and that the same
Į	1			ł	ŀ		correct to the best of my
	1			1		knowledgé and	i Bellet.
F							
	1			1			
	ł			I	ł	Date Surveyed	
1	1				1	Septemb	er 17, 1983
	1			4			essional Engineer
	2			i		and Land Sur	Veyor Ann
1	ł			E.	i		/ [////
L						Nan K.	near
	├───}*****					Certificate No.	× × ×
0 330 660 '	90 1320 1650 19	80 2310 2640	2000 15	60 1000	500 O	NM PE&L	S #5412



BOP DIAGRAM

RATED 3000#



Contractor - 12, California de la lana Tracation