24.

SUBMIT IN TRIPLICATES (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)										
DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY								NM 0428854		
								6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRIVE PERMY OR ILUG BACK								NA		
1a. TYPE OF WORK DRILL	DEEREN V 2 1983 PLUG BACK				7. UNIT AGREEMENT NAME					
b. TYPE OF WELL			DEER 10 2 1983 PLPG BACK L				Burton Flat Deep Unit No.14-08-0001-12391			
OIL X GAS OTHER			SINGLE X MULTIPLE ZONE					S. FARM OR LEASE NAME		
2. NAME OF OPERATOR				• •	_	1		Burton Flat	Deep Unit	
MONSANTO OIL COMPANY 🗸				RTESIA	OFFICE	9. WELL NO.				
3. ADDRESS OF OPERATOR First City Cent				ter Ste 1300				17		
							ľ	10. FIELD AND POOL, OR WILDCAT		
500 West Texas, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface								Undesignated Delaware		
1000 ENT 660 ENT 0 27 200 200								11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Same							オレー			
							v. ,	Sec.27-205		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								12. COUNTY OF PARISH Eddy	E .	
Approximately 9 miles northeast of Carlsbad, New Mexico								ECCLY	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE.	TO T					IS WELL				
(Also to nearest drig, unit line, if any)				520				40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				20' 5300' Delaware				O. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEA			20		5300 ре	laware	1	Rotary 22. approx. date wo	DE WILL SELECT	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3224 GL								As Soon as Possible		
10								AS SOON AS P	ossible	
٤٠٠.		PROF	POSED C	ASING A	ND CEMENTIN	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING			ER FOOT	SETTING	SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2" 13	-3/8" H	-40 4	8#	ST&C	500	' ±	500 9	0 sx Circulated		
; -			4#	ST&C	2500			700 sx Circulated		
7-7/8" 5	-1/2" K⋅	-55 1	5.5#	LT&C	5300	' ±		00 sx Sufficient to		
ı		ı						ate all Water, Oil		
							and (Gas zones.		
								<i>f</i> .	Osted and 0-10 ht Boo 11-4-83	
								07	11-4-83	
									., -, -,	

Propose to drill to approximately 5300' to test Delaware If commercial production is indicated, the well will be completed by cementing production casing, perforating and stimulating. Run 2-7/8" tubing and test well.

See attached "Drilling Data" for drilling and BOP details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, ata on present productive nd proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and taug ertical depths. Give blowout preventer program, if any. DATOCtober 14, 1983 Agent SIGNED TITLE oil a gas LONG Federal or State office use) (This spac ROSWELL, NEW MEXICO APPROVAL DATE PERMIT NO. APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED