

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

NOV 14 1983

O. C. D.  
ARTESIA OFFICEForm C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 8326

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Dickey Sullivan State	
2. Name of Operator Anadarko Production Company		9. Well No. 3	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Turkey Track-7Rivers-Queen-Grayburg-San And.	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>19S</u> RGE. <u>29E</u> NMRM		12. County Eddy	
21. Elevations (Show whether D.P., K.I., etc.) 3348.6' GL		19. Proposed Depth 2450'	19A. Formation 7-Rivers-Queen
21A. Kind & Status Plug, Cement	21B. Drilling Contractor	20. Rotary or C.T. Rotary	
Blanket	W E K Drilling Company	22. Approx. Date Work will start January -23, 1984	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	300'	Approx. 200	Circulated
7-7/8"	5-1/2"	15.5#	2450'	Approx. 400	Circulated

Revised 11-15-83  
11-15-83

1. Rig up rotary tools.
2. Drill 12-1/4" hole to approximately 300'; set and circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to T D (approx. 2450'); run Open Hole Logs.
4. Set & circulate cement on 5 1/2" casing from T D to surface.
5. Perforate, acidize and fracture treat.
6. Run 2-3/8" tubing, rods and bottomhole pump; install pumping equipment and place well on production.

THIS PERMIT IS VALID FOR 180 DAYS  
EXPIRES 5-14-84  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Truman D. Jones Title Field Foreman Date November 10, 1983

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 14 1983

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

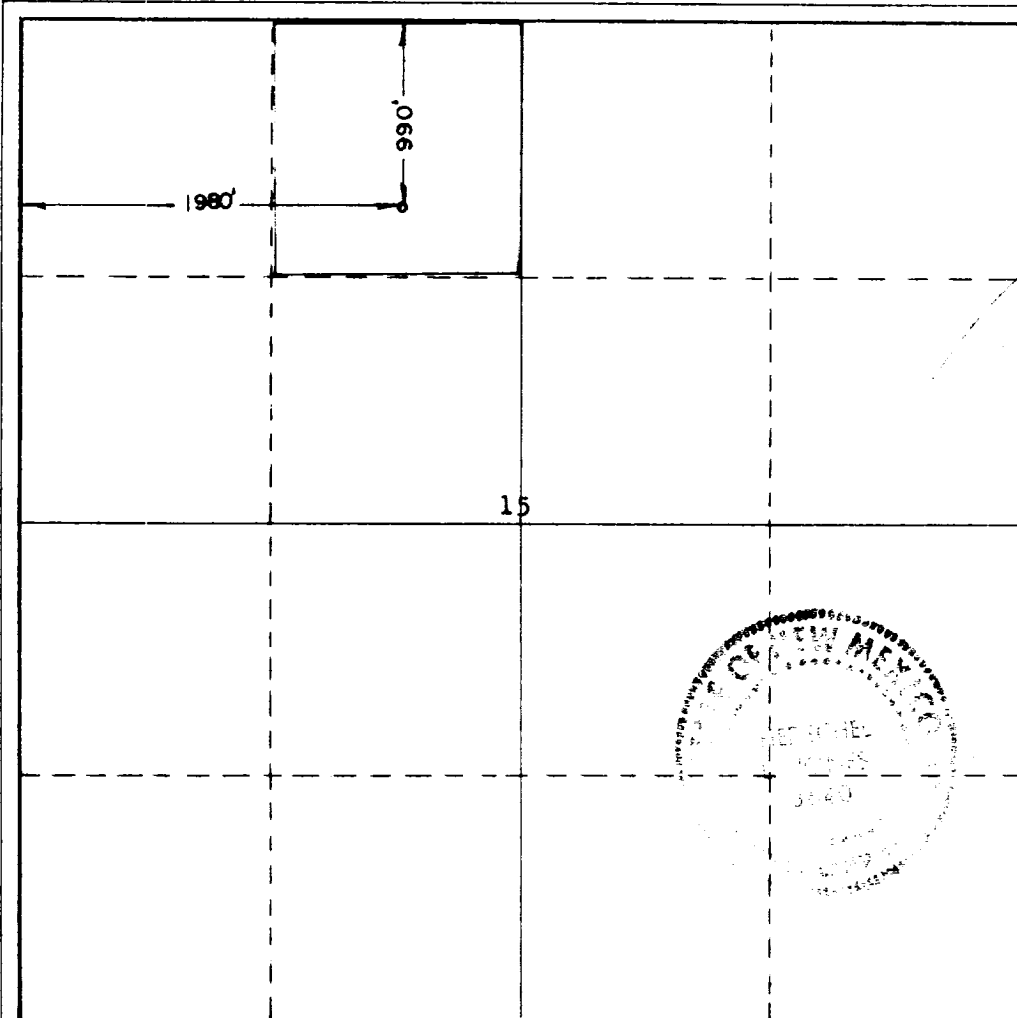
Operator <b>ANADARKO PRODUCTION COMPANY</b>			Lease <b>DICKEY SULLIVAN</b>		Well No. <b>3</b>
Unit Letter <b>C</b>	Section <b>15</b>	Township <b>19 South</b>	Range <b>29 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>1980</b> feet from the <b>West</b> line and</span> <span><b>990</b> feet from the <b>North</b> line</span> </div>					
Ground Level Elev. <b>3348.6</b>	Producing Formation <b>Seven Rivers-Queen</b>	Pool <b>Turkey Track-Seven Rivers-Queen- Grayburg- San Andres</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name \_\_\_\_\_  
**Jerry E. Buckles**  
 Position \_\_\_\_\_  
**Area Supervisor**  
 Company \_\_\_\_\_  
**Anadarko Production company**  
 Date \_\_\_\_\_  
**October 28, 1983**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed \_\_\_\_\_  
**10/26/83**  
 Registered Professional Engineer and/or Land Surveyor \_\_\_\_\_

Certificate No. \_\_\_\_\_  
**3640**

