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NEW MEXICO OIL CONSERVATION COMMISSION  
NOV 14 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Anadarko Production Company ✓		8. Farm or Lease Name H. G. Watson	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 10	
4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 18S RGE. 29E NMPM		10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres	
11. Proposed Depth 2900		19A. Formation Grayburg	
21. Elevations (Show whether D.F., K.T., etc.) 3523.1' GL		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug Bond Blanket		22. Approx. Date Work will start March 1, 1984	
21B. Drilling Contractor W E K Drilling Co.			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	350'	Approx. 250	Circulated
7-7/8"	5-1/2"	15.5#	2900'	Approx. 500	Circulated

Posted A.R.D.  
FD-1421 Book  
11-18-83

1. Rig up rotary tools.
2. Drill 12-1/4" hole to approx. 350'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to T D (approx. 2900'); run Open Hole Logs.
4. Set & circulate cement on 5-1/2" casing from T D to surface.
5. Perforate, acidize and fracture treat.
6. Run 2-3/8" tubing, rods and bottomhole pump; install pumping equipment and place well on production.

Note: An agreement has been made with A. J. Losee, attorney for H. G. Watson Estate, for payment of surface damages for this location and road.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 5-14-84  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Truman D. Jones Title Field Foreman Date November 10, 1983  
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 14 1983  
CONDITIONS OF APPROVAL, IF ANY: