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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 21 1983

O. C. B.

ARTESIA, OFFICE

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V - 431	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Anadarko Production Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 130, Artesia, New Mexico 88210		Grayburg-Jackson-Queen-Sa	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>2050</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> T. <u>17S</u> R. <u>31E</u>		Eddy	
19. Proposed Depth		19A. Formation	
3600'		Grayburg-San Andres	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether D.P., R.T., etc.)	21A. Kind & Status Plug, Seal	21B. Drilling Contractor	22. Approx. Date Work will start
3853.2 GL	Blanket	W E K Drilling Co.	February 1, 1984

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	700'	Approx. 250	Circulated
7-7/8"	5-1/2"	15.5#	3600'	Approx. 500	Circulated

*Post a P.D.
to 12-1/4" Book
11-25-83*

1. Rig up rotary tools.
2. Drill 12-1/4" hole to approx. 700'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout preventor.
3. Drill 7-7/8" hole to T D (approx. 3600'); run Open Hole Logs.
4. Set & circulate cement on 5-1/2" casing from T D to surface.
5. Perforate, acidize and fracture treat.
6. Run 2-3/8" tubing, rods and bottomhole pump; install pumping equipment and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Supervisor Date November 14, 1983
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 22 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-21-84
UNLESS DRILLING UNDERWAY

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

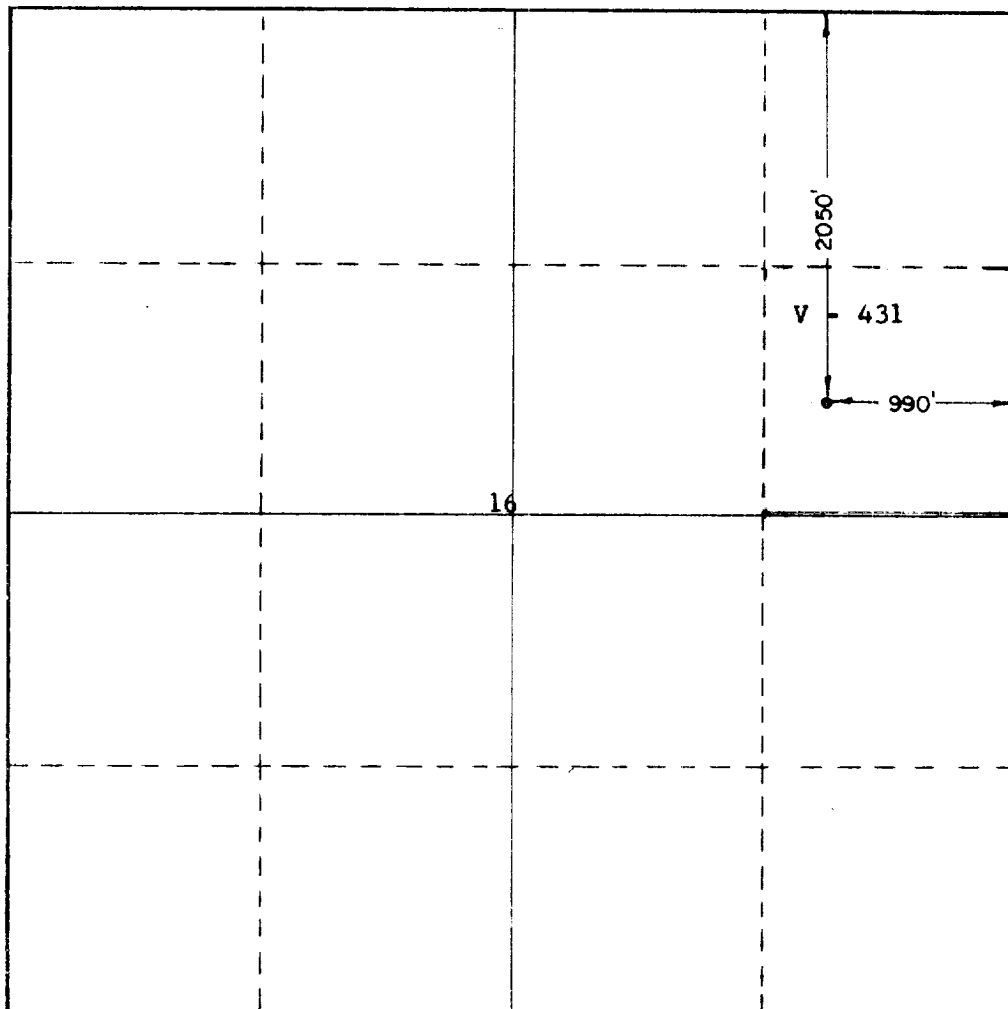
Operator ANADARKO PRODUCTION COMPANY			Lease NEW MEXICO STATE A-F		Well No. 1
Unit Letter H	Section 16	Township 17 South	Range 31 East	County Eddy	
Actual Footage Location of Well:					
2050 feet from the North line and		990 feet from the East line			
Ground Level Elev. 3853.2	Producing Formation Grayburg	Pool Grayburg-jackson-Queen-San Andres	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name -

Jerry E. Buckles

Position

Area Supervisor

Company

Anadarko Production Company

Date

November 18, 1983

I hereby certify that the location shown on this plat was from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

11/15/83

Registered Professional Engineer and/or Land Surveyor

Certificate No.

3640

