	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104	
	FILE	KEQUES!	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL ÁND NATURAL GA	\$	
	LAND OFFICE	<u>.</u>		RECEIVED	
	TRANSPORTER GAS			. TIVED	
_	PRORATION OFFICE			MAD 21	
I.	Operator			MAR 31 '88	
		Tempo Energy, Inc. 🗸		9. с. р	
	Address 4000 N. Big	4000 N. Big Spring, Suite 109, Midland, Texas 79705			
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Ga			
	Change in Ownership	Casinghead Gas X Conden	F 1		
	If change of ownership give name	•			
	DESCRIPTION OF WELL AND	LEACE			
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Poker Lake Unit	#62 Corral Car	nyon-Delaware State, Federal o	Fed. LC06570	
		O Feet From The North Lin	660	Foot	
			·		
	Line of Section 18 Tox	waship 25-S Range	30-Е , ммрм,	Eddy County	
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which approved	copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent!	
	Conoco, Inc. P. O. Box 1959, Midland, TX 79702				
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. H 18 25-S 30-E yes 3-19-88				
i		th that from any other lease or pool,		3-19-88	
	COMPLETION DATA	Oil Well Gas Well			
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	the state of the s		1.00 0.17 0.11 1.57	. adding deptin	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD			- 14	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. OIL WELL				
	()		Producing Method (Flow, pump, gas lift,	etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I ubing Pressure	Cuand bissame	Chore Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	

	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/ T	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION	
-•			APR 0 5 1988		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Mike Williams		
			TITLE Oil & Gas Inspector		
	Jan V magazil		This form is to be filed in co		
	(Signature) If this is a request for allowable for a newly drille well, this form must be accompanied by a tabulation of		ed by a tabulation of the deviation		
	Secretary/Treasurer		tests taken on the well in accords	ince with MULE 111.	

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner all name or number or transporter or other such change of condition

Secretary/Treasurer

3-30-88

(Title)