NM OIL CON COMMISSION Drawer DD

SUBMIT IN 1 ... PLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on (May 1963) Artesia, NUNITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL RO. GEOLOGICAL SURVEY LC 068064 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPENNOV O 9 1983 PLUG BACK DRILL * b. TYPE OF WELL MULTIPLE S. FARM OR LEASE NAME OIL ZENEGAS OIL X WELL ZONE OTHER Grier Federal 2. NAME OF OPERATOR 9. WELL NO. Anadarko Production Company
3. AD DESS OF OPERATOR ROSWELL, NEW MEXICO 21 10. FIELD AND POOL, OR WILDCAT P. O. Drawer 130, Artesia, New Mexico 88210

4. Location of WELL (Report location clearly and in accordance with any State requirements.*) Square Lake-Grayburg-SA 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1190' FNL & 1330' FEL Sec. 31, T16S, R31E W. B Eddy County, New Mexico At proposed prod. zone Same 31 - 16S - 31E 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 7 miles Northeast of Loco Hills, New Mexico Eddy New Mexico NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE TO THIS WELLO LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)
18. DISTANCE FROM PROPOSED LOCATION® 1200' 40 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800 3350 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) November 28, 1983 3829.6' GL $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM ### SETTING DEPTH ### Approx.

3350 Approx. OCANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 600 - circulated 8-5/8 24.0# 12-1/4" 1000 - circulated Approx. 7-7/8° 5-1/2" 15.5# Ported a Ho, 18-10 h / Book Rig up Rotary Tools. 550; set & circulate or ready-mix cement to surface Drill 12-1/4" hole to approx. on 8-5/8" casing. Install and test Series 900 Double Ram Hydraulic Blowout Prevento: Drill 7-7/8" hole to T D (approx. 3350'); run Open Hole Logs. Set & circulate cement on 5-1/2" casing from T D to surface. Perforate, acidize and fracture treat.
Run 2-3/8" tubing, rods and bottomhole pump: install pumping equipment and place well on production. RECEIVED BY **NOV 28 1983** Unorthodox location O. C. D. ARTESIA, OFFICE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, 45 any. November 2, 1983 SIG NE (This space for Federal or State office use) NOV 2 5 1983 ACTING ORIG. SIGNED JAMES A. GILLHAM NOV 2 5 1983 APPROVED BY EXP. INt. 2-12-96

*See Instructions On Reverse Side

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

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