

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

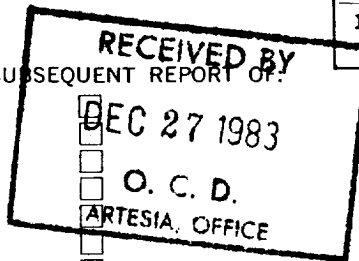
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Drilling Well
2. NAME OF OPERATOR
J. Ray Stewart
3. ADDRESS OF OPERATOR
P.O. Box 451, Midland, Tx. 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL of Sec.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

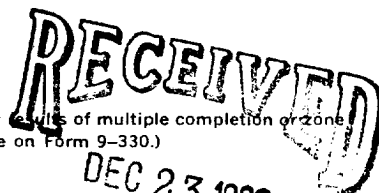
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐ Set & Cmt ☐ 4-1/2" Prod. Csg. at 3764'.
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
LC-064894-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Poker Lake Unit
8. FARM OR LEASE NAME
9. WELL NO.
61
10. FIELD OR WILDCAT NAME
Corral Canyon Dela.-Oil
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T25S-R30E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mex.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3195.6GL; 3207'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drilled 7-7/8" hole to 3694'. DST 3660-3694'. R 20'DM, NS.
Drld to 3725'. Ran Scdm. GR-Borehole Compensated Sonic log fr. 3707' to 762'. Drld hole to 3765'. PU & ran 4-1/2" 11.6# K-55 LTC casing & set at 3764'. Installed guide shoe on "bottom" and float collar on top of 12.17' shoe joint (at 3750'). Centralized midpoints of 1st two jts and on collars of jts No's 2, 3, 5 and 7. Wstn Co. pumped 25 BFW ahead of cement. M & P 200 sx C1 "C" cement w/ 0.5% CF-1 & 2% KCL (slurry wt. 14.8 ppg). Washed out lines to head. Displaced cement & plug w/ 58 BFW, bumping plug w/ 300 psi (net). Plug down and held OK at 1:00 PM 12/16/83. PU BOP, set csg slips and cut off pipe at GL. Welded on belled nipple. Released rig at 4:00 PM 12/16/83. RD & MO rig on 12/17. Covered cellar and fenced reserves on 12/17/83. W. O. Compltn.

Subsurface Safety Valve: Manul. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Sheldon TITLE Consultant DATE 12-20-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL, IF ANY

DEC 23 1983