Form	9-331
Dec.	1973

NM OIL CONS. COMMISSION		
Form 9-331 Dec. 1973 Dec. 1973 Dec. 1973 Dec. 1973	Form Approved.	
Form 9-331 Dec. 1973 Artesia, NM 882104	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES OF	5. LEASE	
DEPARTMENT OF THE INTERIOR	LC-064894-A	
OF OLOGICAL SITEMEN G 109A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SERVEY 1984	G. II INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or platings to a different	LYGI TAKE OUIT	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM ØR LEASE NAME	
reservoir, Use Form 9–331–C for such proposals.) 1. oil gas gas	<u> </u>	
well well other Completion Attempt		
2. NAME OF OPERATOR	61	
J. Ray Stewart	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Corral Canyon Dela - Oil	
P.O.Box 451, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 17- T25S - R30E	
below.) AT SURFACE: 1980 FNL & 660 FWL of Sec	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Eddy New Mex.	
AT TOTAL DEPTH: SAME	14 API NO	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	-1 3195 61Ct • 32071VD	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT FEPORTRECE	WED BY	
TEST WATER SHUT-OFF	1420 01	
FRACTURE TREAT	1 1001	
SHOOT OR ACIDIZE 🔲 🕱 MAY	1 1 1984	
REPAIR WELL	(NOTE: Report results of multiple completion or zone C. D. change on Form 9–330.)	
	•	
MULTIPLE COMPLETE	IA, OFFICE	
ABANDON*		
(other) Completion Attempt in Ramsey San	d Zone of Delaware	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinded to 12-28-83 to 1-3-84. MI & RU well s	directionally drilled, give subsurface locations and ent to this work.)* VC unit. Rev-out & displaced	
FW w/ 2% KCL wtr. Bell Surveys ran	GR-CCL- Comp "N" log fr 3730'	
to 3400'. WLPBTD 3732'. Pf 5 hole	s/ 3706.5. 3707. 3708. 3709 &	
3710'. Wstn Co. acidized fm thru p	fs w/ 7 bbls 15% DS-30 acid	
balling out during treatment. Swab tested well recovering load		
plus 20.4 bbls fluid, being formation water cut with 10 - 15%		
oil and gassing. Swab rate last 2 hrs., avgd 1.4 BFPH.		
1-4-84 to 1-7-84. Rev-out fm sand (1SPF) fr 3686 to 3694. Set RBP	fr bottom of hole. Pf 9 holes	
Halliburton acidized fm thru lattom	@ 3700' & PKE @ 3563'.	
Halliburton acidized fm thru latter pfs w/ 500 gals Mod 101 acid, getting ball action but w/o ball-out. Reset pkr a 3654. Swab		
tested this zone, recovering load p	lug 52 6 PE gubbing 20 25 g	
new oil & gassing. LD pkr & RBP.	Pan numb 6 mode W 0 Dump white	
Summandered and American Ameri	well further. XXXXXXXXXXX	
18. Thereby certify that the foregoing is true and correct		
SIGNED SIGNED TITLE Field Con	s. DATE 1/12/84	
This space for Federal or State	office use)	
4400	DATE	
CONDITIONS OF APPROVALY 15 ANY 1984		