Bit Selfer attrives P. O. BOX 2088 Method 10176 Distansurrare V SANTA FE, NEW MEXICO 87850EIVED BY SA. Indicate Type of state [x] S.S. Inter Cit V MAR 01 1984 S.S. State Cit 6 Gas L U.S.G.S. Z. MAR 01 1984 V-690 OPERATOR V O. C. D. V-690 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK S. State Cit 6 Gas L Type of West DEEPEN PLUG BACK S. Farm or Lease No Nume of Operation Sate S.WIL Agreement N S.WEL No. Address of Operator S.Well No. S.Well No. Address of Operator S.Well No. S.Well No. Some of Well West Letres D S.Well No. Address of Operator S.Well No. S.Well No. Address of Operator S.Well No. S.Well No. Some feature West Line or sec. 28 Type. 205 Sec. 28E Some feature West Line or sec. 28 Type. 205 Sec. 28E Sec. 28E Some feature West Line or sec. 28 Type. 205 Sec. 28E Sec. 28E Sec	rec
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New York and Annual Statements and Annual Statements (1984) Formation (20, Rot	<u>IIIIII</u>
ANNUMBER OF A Ret Bone Springs & Rot	ary or C.T.
Levations (show whether DF, KT, etc.) 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 22, Approx. Date W.	
3305' GR Blanket Unknown lst Otr. '	
3.	
	ST. TOP
	face
	face
11" 8 5/8" 24 2500' 600 Cir 7 7/8" 5 1/2" 14-15.5 5800' 700 Tie	
	: into face csg
Mud: 0-600' - FW Spud mud 8.4 - 8.6 ppg. 600' - 2500' - FW 8.4 - 8.8 ppg 2500' - 5800' - CBW 8.8 - 9.2 ppg. BOP: 13 3/8" Type II C/2000 PSI 8 5/8" Type II C/2000 PSI	. *
Amended to add Undesig Bone Springs field and change casing and mud program	
PENIA DAY UNLESS DRILLING UNDERWAY	\$
A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO BEEPEN ON PLUS BACK, SIVE BATA ON PRESENT PRODUCTIVE SONE AND PROF	
reby certify that the information above is true and complete to the best of my knowledge and bellef.	
nod Melba mipling Tule_ Unit Head Dese2-28-84	
(This space for State Use)	
VED BY Mala Walka TITLE OIL AND GAS INSPECTON DATE MAR 0 61	984
NONS OF APPROVAL, IF ANY: torue to be the noise of the state of the s	

Exxon Lse No		WELL LOCATION		RVATION CON			Form C-102 Supersedes C-128 Elfective 1-65
Federal Lse. No	· ·	All distances must	be from the ou	ter boundaries of	the Section	l.	
Operator Exxon Corr	poration			EW MEX		P" STAT	E Well No. 4
D	28	Township	Ran	28E	County	EDDY	
Actual Footage Locatio				······			
Ground Level Elev:	Producing For		and a second) fee	t from the	WEST	line
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1. Outline the a	creage dedicat	ted to the subject		the second s		<u> </u>	Actes
2. If more than interest and r	one lease is oyalty).	dedicated to the w	vell, outline	e each and iden	ntify the	ownership th	ereof (both as to working
3. If more than c dated by comm	one lease of di nunitization, u	fferent ownership i nitization, force-po	is dedicate oling. etc?	d to the well, l	have the	interests of	all owners been consoli-
Yes [] No If an	swer is "yes," type	e of consol	idation			
If answer is ' this form if ne	'no,' list the c cessary.)	wners and tract de	scriptions	which have ac	tually be	en consolida	ted. (Use reverse side of
No allowable v	will be assigne	d to the well until	all interest	s have been c	ousolidat	ed (by comm	nunitization, unitization,
forced-pooling sion.	, or otherwise)	or until a non-stand	ard unit, e	liminating such	h interest	s, has been a	approved by the Commis-
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09		Exxon			^		CERTIFICATION
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Exxon Lse No.

- M MEXICO OIL CONSERVATION COMM State Las. No. ______ WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

ral Lse. Ho		All distances must	be from the outer bound	aries of the Section	ı.	
Exxon (Corporation		Lease NEW I	NEXICO"	P" STATE	Well No.
t Letter	Section	Township	Range	County		-L
tuai Footage Loo	28 ration of Well:	205	281		EDDY	
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und Level Elev: 3305		ware	Undesig	. Delawa		40 Acreage:
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8 11-	NORTH of C	ARLSBAD				No. A-8140-

TYPE II

All equipment should be at least 2,000 psi WP or higher unless otherwise specified.

Bell Nipple. 1. Hydril or Shaffer bag type preventer. 2. 3. Ram type pressure operated blowout preventer with blind rams. 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet. 2-inch (minimum) flanged plug or gate valve. 5. 6. 2-inch by 2-inch by 2-inch (minimum) flanged tee. 4-inch pressure operated gate valve. 7. 8. 4-inch flanged gate or plug valve. 9. Ram type pressure operated blowout preventer with pipe rams. 10. Flanged type casing head with one side outlet (furnished by Exxon). 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). 11. Flanged on 5000# WP, threaded on 3000# WP or less. 12. Needle valve (furnished by Exxon). 13. 2-inch nipple (furnished by Exxon). 14. Tapped bull plug (furnished by Exxon). 15. 4-inch flanged spacer spool. 16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross. 17. 2-inch flanged plug or gate valve. 18. 2-inch flanged adjustable choke. 19. 2-inch threaded flange. 20. 2-inch XXH nipple. 21. 2-inch forged steeel 90° E11. 22. Cameron (or equal.) threaded pressure gage. 23. Threaded flange. 24. 2-1/2-inch pipe, 300' to pit, anchored. 25. 2-1/2-inch SE gate valve. 26. 2-1/2-inch line to steel pit or separator.

NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
- 2. The two values next to the stack on the fill and kill line to be closed unless drill string is being pulled.
- 3. Kill line is for emergency use only. This connection shall not be used for filling.
- 4. Replacement pipe rams and blind rams shall be on location at all times.
- 5. Only type U, LWS, and QRC ram type preventers with secondary seals acceptable for 5000 psi WP and higher.
- 6. Type E ram type BOP's with factory modified side outlets may be used on 3000 psi WP or lower BOP stacks.

I-5

