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OPERATOR	<input checked="" type="checkbox"/>

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY
MAR 01 1984
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-690

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
Type of Well	HL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
NAME OF OPERATOR	Exxon Corporation

Address of Operator	Box 1600, Midland, Texas 79702
Location of Well	UNIT LETTER H LOCATED 1980 FEET FROM THE N LINE
	660 FEET FROM THE E LINE OF SEC. 28 TWP. 20S RGE. 28E NMPM

7. Unit Agreement Name	
8. Farm or Lease Name	New Mexico "DP" State
9. Well No.	6
10. Field and Pool, or Wildcat Undesig - Bone Spring Undesig Alameda Delaware	

12. County	Eddy
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19. Proposed Depth	5800'
19A. Formation	Delaware
20. Rotary or C.T.	Rotary
21A. Kind & Status Plug. Bond	Blanket
21B. Drilling Contractor	Unknown
22. Approx. Date Work will start	3-15-84

Elevations (Show weather DE, RT, etc.)
3221.5 GR

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94	40'	25	Surface
17 1/2"	13 3/8"	48	600'	350	Surface
11"	8 5/8"	24	2500'	600	Surface
7 7/8"	5 1/2"	14-15.5	5800'	700	Tie into surface casing

Mud: 0-600' - FW Spud mud 8.4 - 8.6 ppg.
600' - 2500' - FW 8.4 - 8.8 ppg
2500' - 5800' - CBW 8.8 - 9.2 ppg.

BOP: 13 3/8" Type II C/2000 PSI
8 5/8" Type II C/2000 PSI

Amended to add Undesig - Bone Springs field and change casing and mud program

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-6-84
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Melba Knippling Title Unit Head Date 2-28-84
(This space for State Use)

PROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 06 1984
NOTES OF APPROVAL, IF ANY: Notify KMOGIC in sufficient time to allow for completion of work.

8 9/8

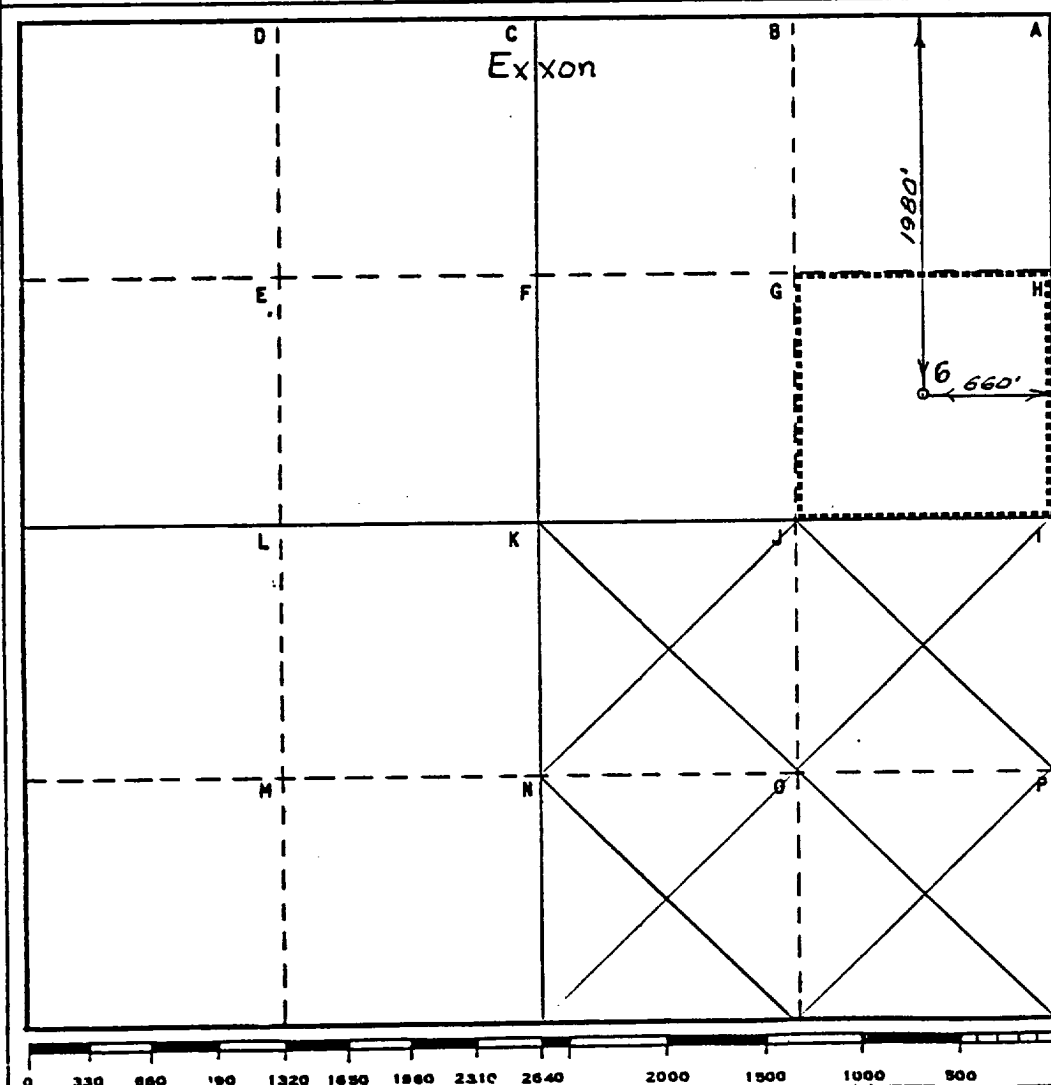
Operator Exxon Corporation		Lease NEW MEXICO "DP" STATE		Well No. 6
Unit Letter -H	Section 28	Township 20S	Range 28E	County Eddy
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3221 1/2'	Producing Formation Bone Springs	Pool Undesig. Bone Springs	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Knippling
Position
UNIT HEAD
Company
Exxon Corporation
Box 1600 Midland, Texas
Date
2-28-84

I hereby certify that the information shown on this plat was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1-31-84
Registered Professional Engineer
and/or Land Surveyor

W. J. Richmond
Certificate No.
6157

8 Miles North of Carlsbad, New Mexico

C.E. Sec. File No. WA-8140-E

Federal Lse. No. _____ All distances must be from the outer boundaries of the Section.

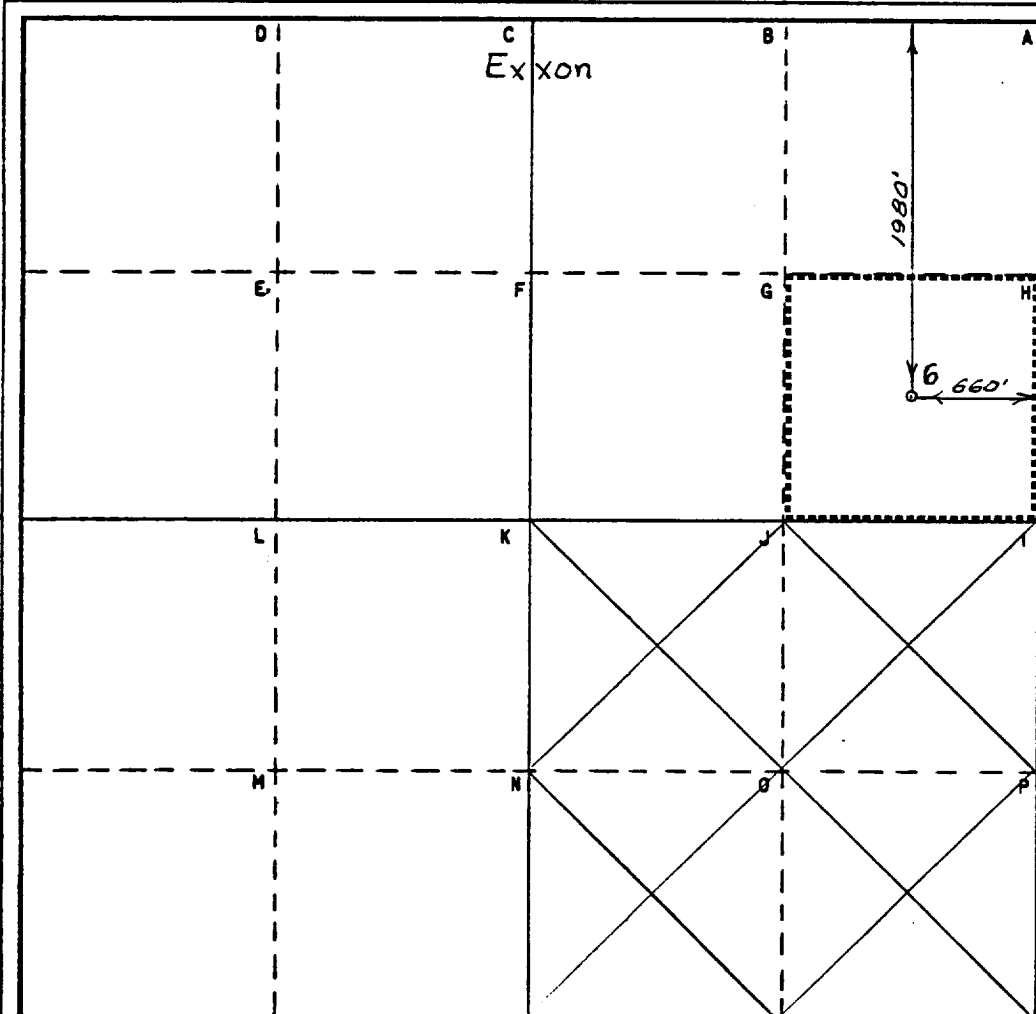
Operator Exxon Corporation		Lease NEW MEXICO "DP" STATE		Well No. 6
Unit Letter -H	Section 28	Township 20S	Range 28E	County Eddy
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3221.5'	Producing Formation Delaware	Pool Undesig. Delaware	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Kripling
Position
UNIT HEAD
Company
Exxon Corporation
Box 1600 Midland, Texas
Date
2-28-84

I hereby certify that the location shown on this plat was taken from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

W. J. RICHMOND
REGISTERED LAND SURVEYOR
6157

Date Surveyed
1-31-84
Registered Professional Engineer and/or Land Surveyor
W. J. Richmond
Certificate No.
6157

8 Miles **North** of **Carlsbad**, New Mexico

C.E. Sec. File No. **WA-8140-5**

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C

