

30-015-24787

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

C. D.
LAND OFFICE

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.
LG 1637

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☐ DEEPEN ☐ PLUG BACK ☐
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Exxon Corporation
3. Address of Operator
P.O. Box 1600, Midland, Texas 79702
4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE
AND 1980 FEET FROM THE East LINE OF SEC. 18 TWP. 19S RGE. 29E NMPM
10. Field and Pool, or Wildcat
Undesignated-East
Millman Queen Grayburg
12. County
Eddy
19. Proposed Depth
2600'
19A. Formation
Grayburg and Queen
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
3368' GR
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
Unknown
22. Approx. Date Work will start
1st Quarter 1984

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	220	Surface
7 7/8"	5 1/2"	17#	2600'	500	Surface

Mud: 0-350' - FW Spud
350' - TD - Brine water.

BOP: 8 5/8" Type VIII/2000 PSI

Diagrammatic sketch and specifications of BOP are attached.

150 DAYS
9-4-84
ON UNDERWAY

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knippling Title Unit Head Date 3-2-84
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 09 1984
CONDITIONS OF APPROVAL, IF ANY:

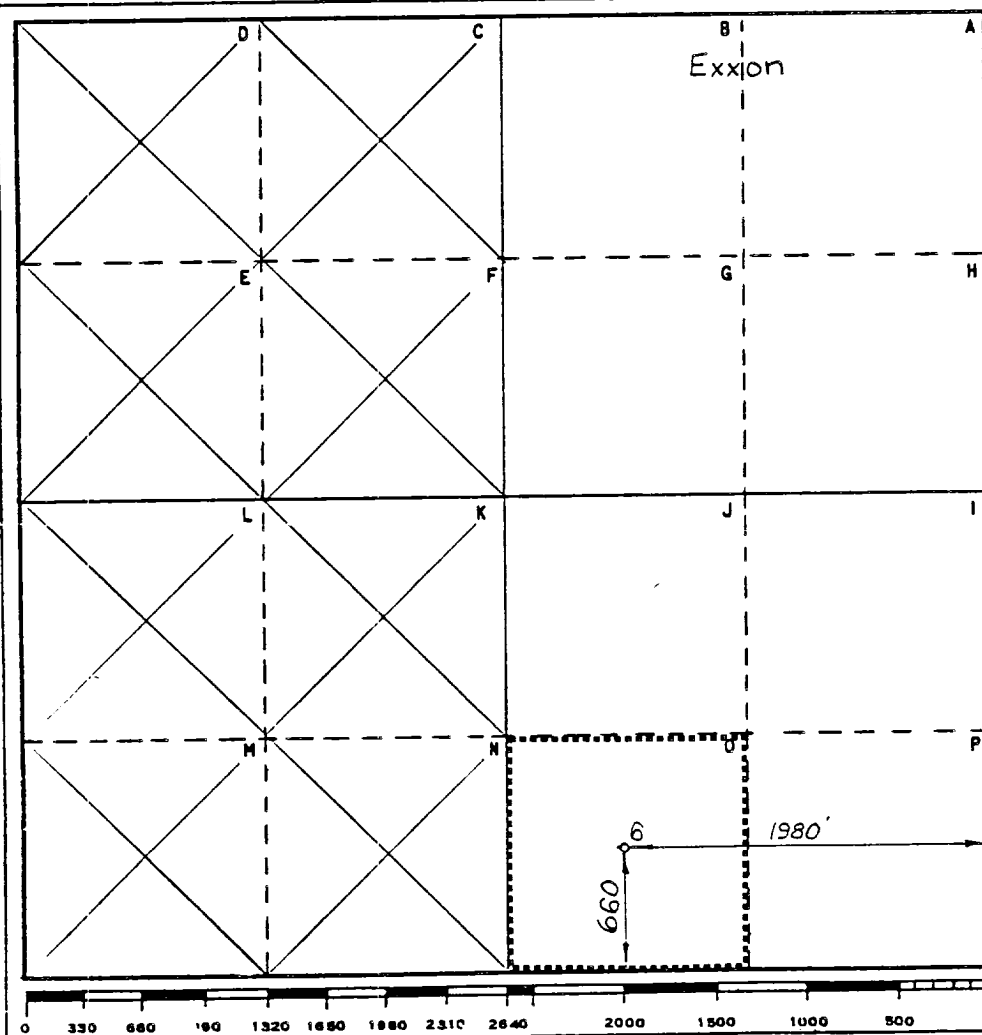
Operator Exxon Corporation		Lease NEW MEXICO "DC" STATE		Well No. 6
Unit Letter 0	Section 18	Township 19S	Range 29E	County EDDY
Actual Footage Location of Well: 1980 feet from the EAST line and 660 feet from the SOUTH line				
Ground Level Elev. 3368'	Producing Formation QUEEN-GRAYBURG	Pool EAST MILLMAN-QUEEN-GRAYBURG	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melvin Knippling
Position
UNIT HEAD

Company Exxon Corporation
Box 1600 Midland, Texas

Date
3-2-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1-5-84

Registered Professional Engineer
and/or Land Surveyor

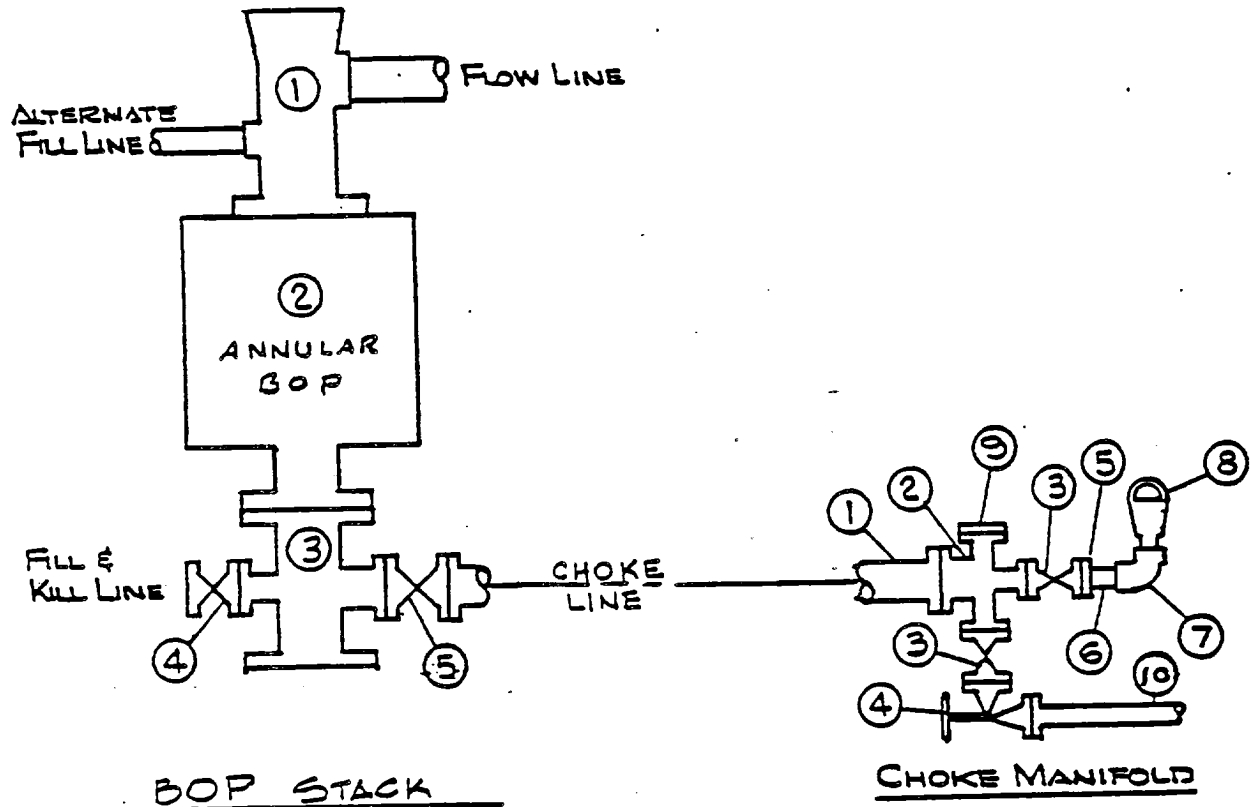
W. J. Richmond
Certificate No.
6157

17.5 Miles NE of CARLSBAD, New Mexico

C.E. Sec. File No. A-7506-E

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE VIII

2000 PSI



BOP STACK

1. Bell Nipple with flow line and fill connection.
2. Hydril or Shaffer bag type preventer.
3. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
4. 2-inch (minimum) flanged plug or gate valve.
5. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.

CHOKE MANIFOLD

1. 4-inch flanged spacer spool.
2. 4-inch X 2-inch X 2-inch X 2-inch flanged cross.
3. 2-inch flanged plug or gate valve.
4. 2-inch flanged adjustable choke.
5. 2-inch threaded flange.
6. 2-inch X H nipple.
7. 2-inch forged steel Ell.
8. Cameron (or equal) threaded pressure gage.
9. Blind flange.
10. 2-1/2-inch pipe, 300' to pit, anchored.