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# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY  
  
**MAR 23 1984**  
  
O. C. D.  
ARTESIA, OFFICE

30-015-24811  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1637	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Form or Lease Name New Mexico DC State	
2. Name of Operator Exxon Corporation ✓		9. Well No. 8	
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat Undesig. East Millman Queen Grayburg	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM		12. County Eddy	
19. Proposed Depth 2600'		19A. Formation Grayburg and Queen	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DP, RT, etc.) 3363' GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start 2nd Quarter 1984			

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	53.5#	350'	200	Surface
7 7/8"	5 1/2"	20#	2600'	680	Surface

Mud Program:

0 -350' FW Spud Mud  
350-2600' BW 10.0 ppg

Type D 300 psi BOP's will be used.

APPROVAL VALID FOR 180 DAYS  
9-26-84  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Edgar Kunkel Title Unit Head Date 3-22-84

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 26 1984

CONDITIONS OF APPROVAL, IF ANY:

Post. & Rec.  
In 104/102  
3-30-84

Exxon Lse. No. \_\_\_\_\_

W MEXICO OIL CONSERVATION COMMISSION

Form C-102  
Supersedes C-128  
Effective 1-1-65

State Lse. No. \_\_\_\_\_

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal Lse. No. \_\_\_\_\_

All distances must be from the outer boundaries of the Section.

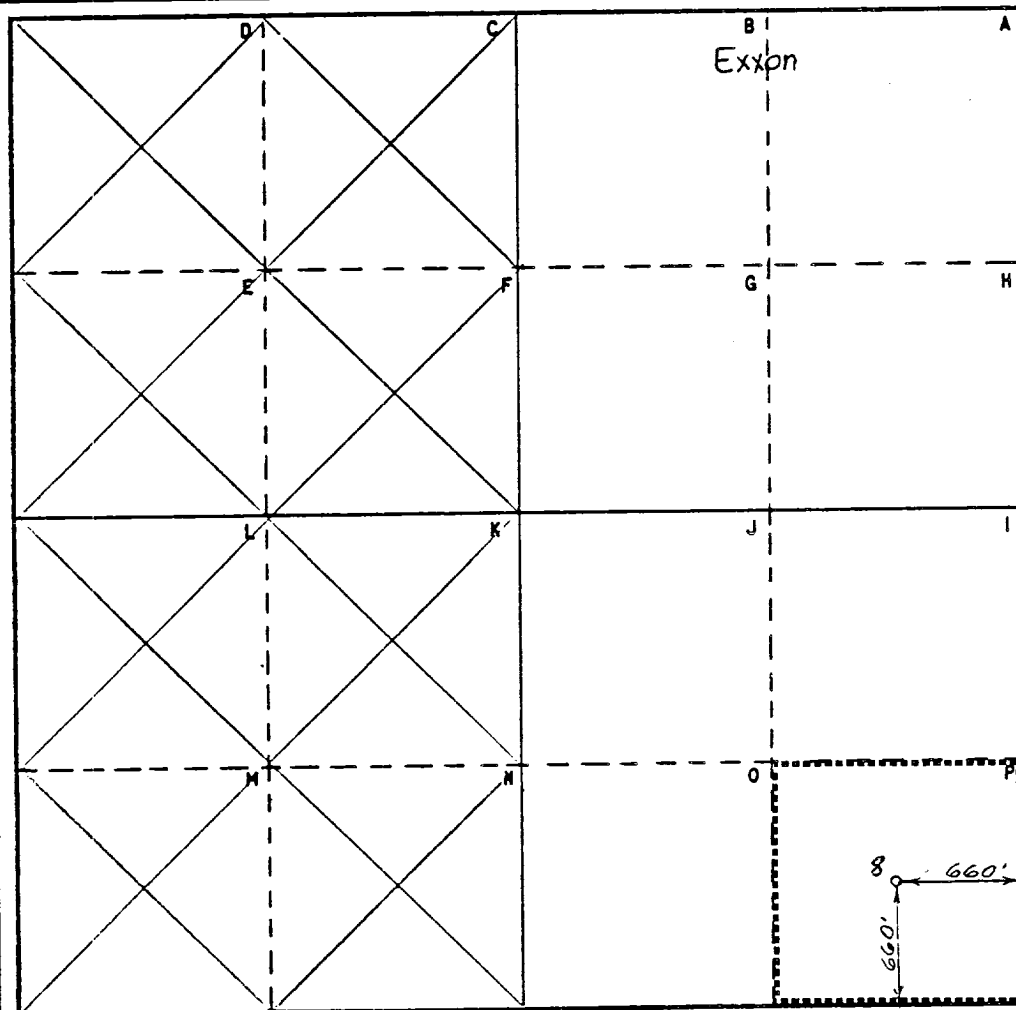
Operator Exxon Corporation		Lease NEW MEXICO "DC" STATE		Well No. 8
Unit Letter P	Section 18	Township 19 S	Range 29 E	County Eddy
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line				
Ground Level Elev. 3363'	Producing Formation Queen-Grayburg	Pool Undesignated East Millman	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Edgar Runkel  
Position UNIT HEAD

Company Exxon Corporation  
Box 1600 Midland, Texas

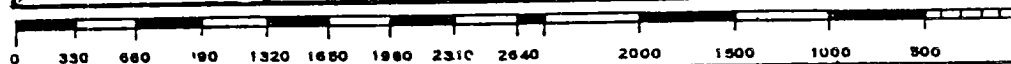
Date 3-22-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed 1-31-84

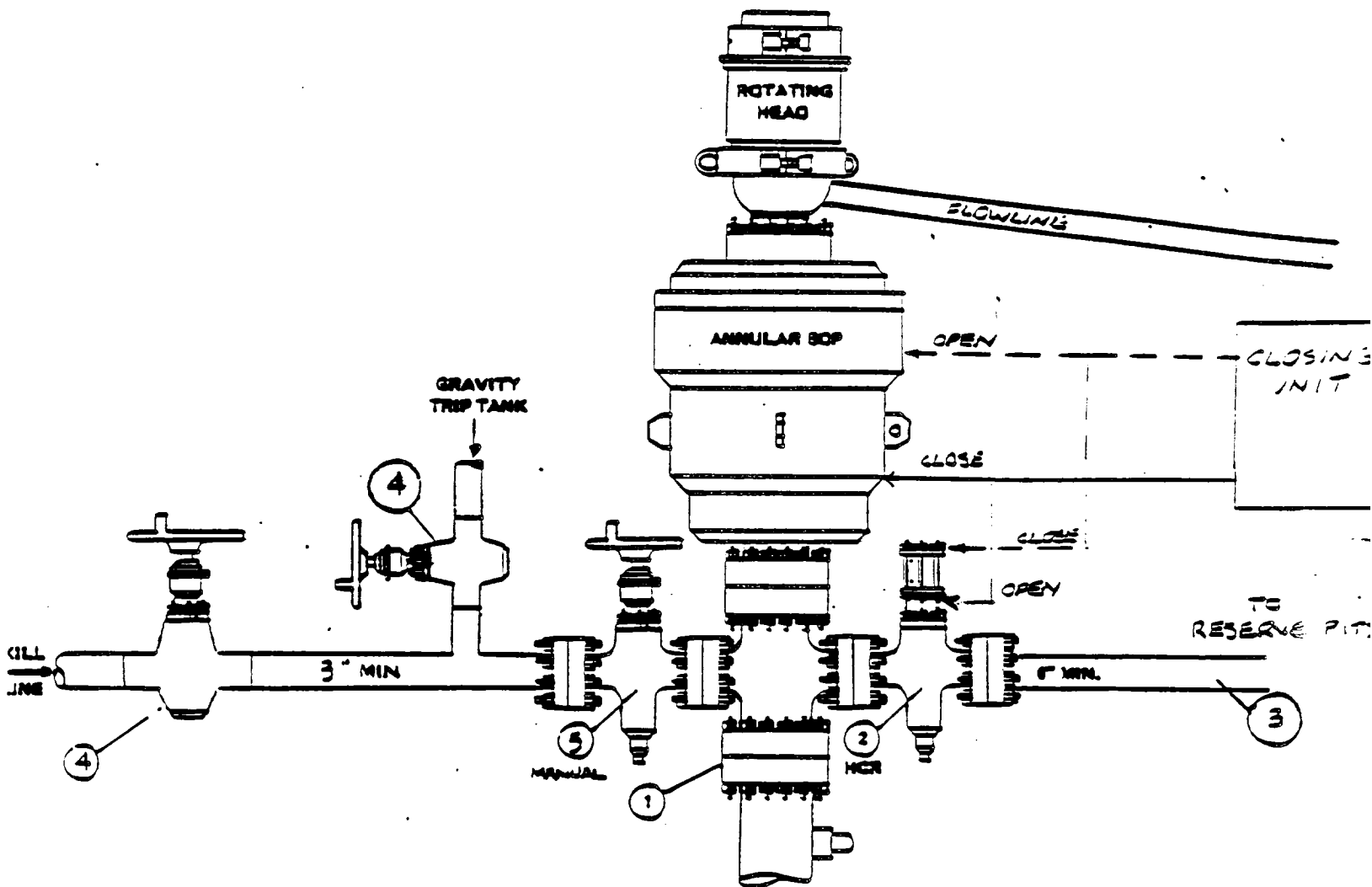
Registered Professional Engineer  
and/or Land Surveyor

W. J. Lubman  
Certificate No. 6157



C.E. Sec. File No. W-A-7506-G

# GRAVITY-FILL TRIP TANK



- (1) BOP companion flange.
- (2) Hydraulic full opening valve - 300 psi minimum working pressure.
- (3) Diverter line - minimum size 6" internal diameter.
- (4) Flanged or screwed gate or plug valve 3" minimum diameter - 300 psi minimum working pressure.
- (5) Full opening manual valve - 300 psi minimum working pressure.