	T		A CONTRACTOR OF A DESCRIPTION OF A DESCRIPANTE A DESCRIPANTE A DESCRIPANTE A DESCRIPTION OF A DESCRIPTION OF		30-015-24812
NO. 07 COPIES RECEIVED	<mark>↓</mark>	NEW MEXICO OIL COUS			<b>brm C-101</b>
DISTRIBUTION	╞╾┼╾┥	NEW MEXICO OIL COUS	ERATION COMMISSIO	R R	levised 1-1-65
SANTA FE	1	1	MAR 23 1984	) Г	5A. Indicate Type of Lease
FILE	V V	l l	MHK 49 1994		STATE X PEE
U.S.G.S.			O. C. D.		5. State Oil & Gas Lease No.
LAND OFFICE			ARTESIA. OFFICE		LG-1637
OPERATOR	V	Ĺ	ARTEONT		
			OD DUUG DACK		
APPLICA	TION FOR PER	RMIT TO DRILL, DEEPEN	, UR PLUG BACK	f	7. Unit Agreement Name
1a. Type of Work				1	
DRILL	XX		PLUG	BACK	8. Farm or Lease Name
b. Type of Weil	_				New Mexico DC State
OIL GAS	0THE	R			9. Well No.
2. Nome of Operator	/				7
Exxon Corporatio	on 1⁄				10. Field and Pool, or Wildcat
3. Address of Operator				×	Undesig. East Millman
P. O. Box 1600,	Midland, Te	exas /9/02			Aveen Grayburg
4. Location of Well	Δ	LOCATED 660	FEET FROM THE NOTE	hLINE	
	LETTERA		-	ļ	
	FROM THE East	LINE OF SEC. 18	TWP. 195 REE. 2	9E NMPM	
AND 660 PEET					12. County
					Eddy
	HHHHH				
	********	**************	19, Proposed Depth	19A. Formation	
			2600'	Grayburg	& Queen Rotary
Unnnnn		21A. Kind & Status Plug. Band			22. Approx. Date Work will stort
21. Elevations (Show whether 3374' GR	er Ur, K1, euc./	Blanket	Unknown		2nd Qtr. 1984
5574 68					

23.

## PROPOSED CASING AND CEMENT PROGRAM

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	0. 5/8 <sup>11</sup>		350'	200	Surface
12 1/4"	9 9/0	<u>53.5#</u>	2600'	680	Surface
7 7/8"	<u> </u>	20#	2000		
		1	1	1	-

Mud Program:

0- 350' FW Spud Mud 350 - 2600' BW 10.0 ppg

Type D 300 psi BOP's will be used.

180 DAYS 9-26 84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. knowledge and belief.

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I hereby certify that the information above is true and complete to the best of	I my thowledge and bench.
Signed dyna Kunkel	Unit Head Dase 3-22-84
/This space for State Use)	

OIL AND GAS INSPECTOR

Wham? TITLE

DATE MAR 2 6 1984 Post. 2 Ro JA-1-2 F 43 K 3 3 6 3 4

CONDITIONS OF APPROVAL, IF ANY:

Exxon Lse No. \_

:

## W MEXICO OIL CONSERVATION COMMIN

ral Lse. No	All distances must be		ries of the Section	n	Well No.
erator Exxon Corporation		Lease NEW N	NEXICO "	DC"STATE	- 7
it Letter Section	Township	Range	County		
A 18	195	290	E Ed	dy	
tual Footage Location of Well:	North line and	660	feet from the	East	line cated Acreage <del>:</del>
660 feet from the pund Level Elev: Producin		Pool		Dedic	cated Acreage:
3371' Que	en-Grayburg	Undesign	ated tas;	+ Millman	40 Acres
1. Outline the acreage de	dicated to the subject v	well by colored p	encil or hachur	e marks on the pla	at below.
2. If more than one least interest and royalty).	e is dedicated to the wo	ell, outline each a	and identify the	e ownership thereo	f (both as to working
	of different ownership in on, unitization, force-poor If answer is "yes," type	ling. etc:			owners been consoli-
	the owners and tract de	scriptions which	have actually h	een consolidated.	
forced-pooling, or other	signed to the well until a wise) or until a non-stand	all interests have ard unit, eliminat	been consolid ing such intere	ated (by communi- ests, has been app	tization, unitization roved by the Commis
sion.		8 5		J CE	RTIFICATION
			7 660'	tained herein	y that the information con is true and complete to the wiedge and belief.
				Company Exx	T HEAD on Corporation dland, Texas 7 - R 4
	<u> </u>	J			Nry mar, the well focule
	$\times$			shown of this notes of act	al serveys and by me
		<del> </del> -   		Date Surveyed	Arrect to the bassor
	$\times$				-3/-84 tessional Engineer
				TI Certificate No.	almend
	150 1960 2310 2640	2000 1500	1000 500	6	157

## GRAVITY-FILL TRIP TANK



- (1) BOP companion flange.
- (2) Hydraulic full opening valve 300 psi minimum working pressure.
- (3) Diverter line minimum size 6" internal diamater.
- (4) Flanged or screwed gate or plug valve 3" minimum diameter 300 psi minimum working pressure.
- (5) Full opening manual valve 300 psi minimum working pressure.