		ED STATES	(Other instr NM OIL FEOING	MATS	STOR Budget	approved. Bureau No. 42-21420 -015 -2488
1 .		T OF THE INT	TERIOR rawer DD	00210		NATION AND SERIAL NO.
JUN	011984 GEDLC	GICAL SURVEY	Artesia, NM	88210	NM 16814	
APPLICATION	NEFOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, A	LLOTTER OR TRIBE NAME
TIPE OF WORK ARIES	IA, OFFICE	DEEPEN	PLUG BA		7. UNIT AGREE	MENT NAME
. TYPE OF WELL OIL X G WELL X W	AS		SINGLE MULT		8. FABM OR LE	
WELL A W	VELL OTHER		ZONE LA ZONE		Walker F	edonol
Exxon Corpor	ation /				9. WELL NO.	ederal
ADDRESS OF OPERATOR					1	·····
P. 0. Box 16	00. Midland, Te	xas 79702	ny State requirements.*)		10. FIELD AND	POOL, OR WILDCAT
At surface	-		my state requirements.)	X	<u>Wildcat</u>	Delaware
	0' FNL and 1980	' FWL of Sec.	1.5	t F	AND SURVE	
At proposed prod. zor	76		Ŵ	. '	18-265-3	BOE
DISTANCE IN MILES	AND DIBECTION FROM NEA	REST TOWN OR POST O	ffics*		12. COUNTY OR	PARISE 13. STATE
<u>15.5 miles</u>	<u>SE of Malaga</u>				Eddy	NM
DISTANCE FROM PROP LOCATION TO NEARES	T	560.	6. NO. OF ACRES IN LEASE		P ACRES ASSIGNS EIS WILL	
Also to nearest dri DISTANCE FROM FROI	g. unit line, if any)	560'	400.53 9. PROPOSED DEPTH		40	
TO NEAREST WELL D	RILLING, COMPLETED,			20. BOTA	NT OR CABLE TOO	
	wther DF, RT, GR, etc.)	South to #2	7500'	<u> </u>	Rotary	ATE WORK WILL START
3036' GR			•		2nd Qtr.	of 1984
- 5056 GR		PROPOSED CASING	AND CEMENTING PROGR	RAM	The ger.	01 1904
	SIZE OF CASING	WBIGHT PER FOOT	SETTING DEPTH		QUANTITY O	
17 1/2"	13 3/8"	54.5#	600'		800 sx	CIRCULATE
12 1/4"	8 5/8"	24#	3500'		1000 sx	
7 7/8"	5 1/2"	15.5#	7500'		1000 sx	
	drill or deepen direction		or plug back, give data on ata on subsurface locations a			
e. If proposal is to	drill or deepen direction		ata on subsurface locations :			6-8-84 proposed new productiv

PERMIT NO.	APPBOVAL DATE	
APPROVED BY	AREA MANAGER CARLEBAD RESOURCE COOP	DATE 531-84
CONDITIONS OF APPROVAL, IF ANY :		

APPROVAL SUBJECT TU GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

to Lse. No	W LOCATION AND	ONSERVATION CO		Form C -102 Supersedes C-128 Effective 1-1-65
eral Lse. No.	All distances must be fro	m the outer boundaries o	f the Section.	
perator			- , ,	Well No.
Exxon Corporation	<u> </u>	Walkerf Range 30E	ederal	/
F 18	Township 265	30E	Eddy	
ctual Footage Location of Well:		<u> </u>		
1880 feet from the	Vorth line and	1980 ie	et from the West	line
round Level Elev: Producing F	ormution I	Pool		Dedicated Acreage:
			··	40 Acres
1. Outline the acreage dedi	cated to the subject wel	l by colored pencil	or hachure marks on th	ie plat below.
 If more than one lease interest and royalty). If more than one lease of dated by communitization. 	different ownership is de	dicated to the well,		
Yes No If	answer is "yes," type of	consolidation	<u></u>	
If answer is "no;" list th this form if necessary.) No allowable will be assig forced-pooling, or otherwis sion.	gned to the well until all i	nterests have been	consolidated (by com	munitization, unitization,
Exxon 1		B1		CERTIFICATION
			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
2 Ex	xon ò		H Position	as tunker
1980' 1 653'			Company Box 1600	Exxon Corporation Midland, Texas
			Date 4	-5-84
Exxon 31			shown on notes af- under my is true	certify that the final location this plat was plotted from field actually surveys made by the or supervision, and that the same and cornect to the best of my e and bella.
4 E)	(xon			-13-84
			Registered and/or Lan	0/1
	[/		Certificate	. Kulmon
0 330 660 '90 1320 1650	1980 2310 2640 2000	1500 1000	300 0	6157
15.5 Miles 5E of	Malada	New Mexico		. File No. WA-8473