

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARREY CARRUTHERS

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE March 25, 1988

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

J. Ray Stewart 1610 North J Midland, Texas 79701

> Re: Poker Lake Unit #65-A-19-25-30 Corral Canyon Delaware Pool

Gentlemen:

We have received the notice of gas connect from your gas purchaser, for the above captioned well.

Please submit the original and three (3) copies of a C-104, Request for Allowable, filling out only the first three parts of the form.

It is necessary to show a current $C \sim 104$ for a gas connect.

Sincerely,

inke Welliams Mike Williams

MW/mm

3.	Nd. OF COPICS RECEIVED DISTRIBUTION SANTA FE V FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL V PRORATOR V PRORATION OFFICE Operator	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	RECEIVED BY Form C-104 Supersedes Old C-104 and C-11 NOV 13-9984-1-65 L GAS O. C. D. ARTESIA, OFFICE	
	J. Ray Stewart Address 1610 North J, Midland, Texas 79701 Reoson(s) for filing (Check proper box) New We!1 Change in Transporter of:				
	Recompletion Change in Ownership If change of ownership give name	CII X Dry C	ias ensate		
••	and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
¥4.	Image: Description of Well And LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Name Well No. Pool Name, Including Formation State, Federal or Fee Poker Lake Unit 65 Corral Canyon - Delaware State, Federal or Fee Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East				
	Line of Section 19 To	ownship 25S Range	30Е . ммрм,	Eddy County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate				
	If well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When give location of tanks. A 19 258 30E No 1				
	this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
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	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
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j			l		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	list, etc.) Post + + + + + + + + + + + + + + + + + + +	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size & My. H	
-	Actual Prod. During Teet	Cil-Bble.	Water-Bble.	Gas•MCF	
L					
ŕ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
				-	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION		
C	commission have been complied w	ith and that the information given beat of my knowledge and belief,	Original Signed By BYLeslie A: Clements TITLESupervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of condition		
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	i leal ((Signa Agent (Till 11/12/84	(e)			
	{Dat		well name or number, or transpor	ter, or other auch change of condition. It be filed for each pool in multiply	

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