STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --- -- -----DISTRIBUTION P. O. BOX 2088 RECLIVEU SANTA FE SANTA FE, NEW MEXICO 87501 FILE APR 2 2 1991 U.B.G.B. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS O. C. D. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE OPERATOR PROBATION OFFICE Operator J. Ray Stewart Address P. O. Box 451, Midland, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion X CH Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. Poker Lake State, Federal or Fee Federal 65 Corral Canyon - Delaware IC-070314 Location 660 __ Feet From The ___North_Line and ___ 660 __Feet From The East 19 Line of Section Township 25S Range 30E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🛆 or Condensate Address (Give address to which approved copy of this form is to be sent) PERMIAN SCURLOCK PERMIAN CORP EFF 9-1-91 P. O. Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \Lambda CONOCO, INC. P. O. Box 1267, Ponca City, OK 74603 Sec. Twp. Rge. Unit is gas actually connected? if well produces oil or liquids, give location of tanks. Α ! 19 25S · 30E Yes 3/18/88 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Oil Well New Well Motrover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test OII - Bble. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Toot-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** APR 2 3 1991 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY BY. MIKE WILLIAMS SUPERVISOR, DISTRICT IF TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature) Operator well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

(Date)

4/19/91

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.