

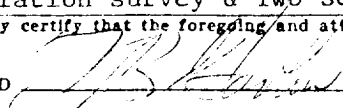
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DATE DATE*

(Other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐				RECEIVED BY AUG 03 1984 O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐					
2. NAME OF OPERATOR Jubilee Energy Corporation ✓					
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, Texas 79705					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FWL & 330' FNL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH E. OKLAHOMA	
				13. STATE N.M.	
15. DATE SPUDDED 6-5-84		16. DATE T.D. REACHED 6-12-84		17. DATE COMPL. (Ready to prod.) 7-6-84	
				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3210.5 GL	
20. TOTAL DEPTH, MD & TVD 3736'		21. PLUG, BACK T.D., MD & TVD 3732'		22. IF MULTIPLE COMPL., HOW MANY* no	
				23. INTERVALS DRILLED BY →	
				ROTARY TOOLS X	
				CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3688' to 3720' delaware					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log					27. WAS WELL COBED yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	53.5#	828'	12 1/4"	325 sx. Class "C"	
5 1/2"	15.5 & 17#	3736'	7 7/8"	200 sx. 50-50 poz	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	3636'				
31. PERFORATION RECORD (Interval, size and number) 3688' to 3702'; 3710' to 3720' w/1 shot per foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3688' to 3720'	3,000 gallons 7 1/2% acid	
			3688' to 3720'	30,000 gallons 70 Quality foam +	
				60,000# sand in two 15,000 gallon stages	
33. PRODUCTION					
DATE FIRST PRODUCTION 7-7-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-25-84	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 30	GAS—MCF TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 30	GAS—BBL. TSTM	WATER—BBL. 25
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			TEST WITNESSED BY Joe Peterson		
35. LIST OF ATTACHMENTS deviation survey & Two sets of logs Carlsbad, NEW MEXICO					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE President		DATE 7-26-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	3680'	3709'	#1 Core. Sand from 3687' to 3709'. Good stain & fluorescence.	Lamar	3630'	
Delaware	3709'	3736'	#2 Core. Sand from 3711' to 3728'. Good stain and fluorescence.	Delaware sand Ramsey	3664' 3686'	