Form 3160-3	NH OUT COURS. CAT RESIGN		RECEIVED	RECEIVED BY		dsi	
(November 1983)	ember 1983) DICHEL DD		(Other inst	(Other instructions on		- o.m. approved.	
(formerly 9-331C)	9-331C) Artesia, NM BENITED STATES DEPARTMENT OF THE INTERIOR OF THE INTERIOR				Budget Bureau No. 1004-0136 Expires August 31 1985 30-0/5-24952		
	DELVILLE		AND MANAGEMENT O. C. D.			J. LEASE DESIGNATION AND BERIAL NO.	
Waste OFFICE					NM-54856- b		
<u>APPLICATI</u>	ON FOR PERMIT	TO DRILL, D	EEPEN, CR'FE'UO	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
La. TIPE OF WORK				A 614 [7]	N/A 7. UNIT AGREEMENT P		
b. Type of well	DRILL 🔽	DEEPEN [EN PLUG BACK		N/A		
OIL WELL				TIPLE	,		
2. NAME OF OPERATOR , mid and					Crow Flats F		
Champlin Petroleum Company V (9/5-697-4004) 3. ADDRESS OF OPERATOR					9. WELL NO.		
Four Allen	Center, Suite 15	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980' FNL and 1980' FWL of Section 29 (Unit F)					Wildest Ind. Com The Mer.		
1980	J' FNL and 1980'	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA					
At proposed prod.		t, F	Sec. 29, T16S, R28E				
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE		
	miles NE of Artes						
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE	17. NO. C	Eddy FACEES ASSIGNED	l NM	
			1120	1120 TO THIS			
18. DISTANCE FROM I					320 TART OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2740			9800'	9800' Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
GR = 3616.7	/ '				August 1, 1984		
23.		PROPOSED CASING	AND CEMENTING PROC	GRAM			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUARTITY OF CEME	NT	
26"	20" line pipe	1/4" wall	401	= 60	Cu. ft. ready-mix		
17 1/2"	13 3/8" 11-40	48#/ft.	400'		cu.ft. (Circ to surf.)		
12 1/4"	8 5/8" K-55	24 #/ft.	2000'		cu.ft.		
7 7/8"	5 1/2" N-80	17 #/ft.&1	5.5#/ft 9800'	1 1500 0	cu.ft. (cover a	all productive	
	K-55					zones)	
Pay zone will Gas is not of Attached are			nd stimulated as age dedication pl		or optimum prod	duction.	
interesting are			data with BOP and		rame	معار الشيبسا وك	
	3. Surface u			maa prog	5- 4		
	4. Archealog	ical clearanc	e report.		oxct	I 4 BK	
•					10,	10-01	
F . •	INT. 30	010 0	MATA		N P	TABK	
EXP.	INT. 50	-013- 4	7732		Ħ'.		
IN ABOVE SPACE DESCI	RIBE PROPOSED PROGRAM: If to drill or deepen direction Any.	proposal is to deeper ally, give pertinent of	or plug back, give data or lata on subsurface locations	n present prod	uctive sone and propose	ed new productive	
SIGNED R.	Carter, Jr.	TITLE	Regional Uniti And Regulatory		DATE 7-25	-84	
(This space for F	ederal or State office use)	S.					
PERMIT NO.	and the second		APPROVAL DATE AREA MANAGER CARLSBAD RESOURCE APIA		8-3	-84	
CONDITIONS OF APP	BOVAL, IF ANY:	TITU			APPROVAL SUB	JECT TO	
					GENERAL REQU	IREMENTS AND	

*See Instructions On Reverse Side

SPECIAL STIPULATIONS
ATTACHED