÷ 1	· · · · · · · · · · · · · · · · · · ·		R	CEIVE	d by	L		C121	
Form 3160-3 Art (November 1983) (formerly 9-331C)	UNIT DEPARTMENT	ED STATES		EP 120	MIT IN TRU reverse sid	ions on	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION	31, 1985	
		LAND MANAC		- · · · ·			NM 0442882		
APPLICATIO	N FOR PERMIT 1	O DRILL	DEEPEN	N. OR	PLUG B	ACK	6. IF INDIAN, ALLOTTE	OB TRIBE NAME	
1a. TYPE OF WORK		DEEPEN [LUG BAC		7. UNIT AGBEEMENT N Burton Flat	Deep Unit	
WELL LA W	AS OTHER		81NG ZONI		MULTIPL ZONE		No.14-08-0001-1239 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR MONSANTO OIL COMPANY							Burton Flat Deep Unit 9. WELL NO. 35		
 ^{3.} ADDRESS OF OPERATOR 1300 One First City Center <u>500 West Texas, Midland, Texas 79701</u> 4. LOCATION OF WELL (Report location clearly and ip accordance with any State requirements.*) 							10. MILD AND POOL, OR WILDCAT E. Avalon-Bone Spring		
4. LOCATION OF WELL (R At surface 1650	LA LA	/		te requiren		× ,	11. SEC., T., R., M., OR AND SURVEY OF AN	BLK.	
At proposed prod. son					- ut.	19	Sec.35-205-		
	AND DIRECTION FROM NEAR			shad	New Mey	ico	12. COUNTY OR PARISH Eddy	13. STATE N.M.	
Approximately 9 miles northeast of 15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig, unit line, if any) 990'				16. NO. OF ACRES IN LEASE 17. NO.			CF ACERS ASSIGNED THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320 [°]							ABY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3202' GL						22. APPROX. DATE WORK WILL START* As Soon As Possible			
23.		PROPOSED CASI	NG AND C	CEMENTIN	G PROGRAM				
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	тоот	SETTING	DEPTH		QUANTITY OF CEMENT		
17-1/2"	<u>13-3/8" H-40</u>		T&C	600		500 sx Circulated			
11"	<u>8-5/8" J-55</u>		T&C	2500		700 sx Circulated			
7-7/8"	5-1/2" K-55	15.0# I	'T&C	5700	.Ŧ		sx Sufficien ate All Wate		

And Gas Zones.

Propose to drill to approximately 5700' to test Bone Spring and intermediate formations.

See attached "Supplemental Data" for casing program and pressure control details.

If commercial production is indicated, the well will be completed in the deepest formation, by cementing production casing, perforating and stimulating. Run 2-7/8" tubing and test well to tank.

IN ABOV	E SPACE DESCRIE	E PROPOSED PR	OGBAM : If pr	oposal is to dee	pen or plug bas	ek, give data on	present productive	e zone and proposed	new productive
zone. I	f proposal is to	drill or deepe	n directionall;	y, give pertinen	t data on subs	urface locations	and measured and	true vertical depths	. Give blowout
prevente	r program, if a	ny. 🖌	^						

BIGNED DERRY W. LONG	Agent	DATE August 30, 1984
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY	TITLE CAN SHAD RECOURCE ANDA	APPROVAL SUBJECT TO
	*Saa kastuustiana On Bayana Sida	GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

See INSTRUCTIONS ON REVERSE DIDE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency. Of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.