

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION BY

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SANTA FE, NEW MEXICO

JAN 9 1985

O. C. D.

DEC 27 1984

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ARTESIA OFFICE

Form C-101

Revised 9-78
30-015-25163

5A. Indicate Type of Lease

STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.

1-1513

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name N/A
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Pennzoil-18-State
2. Name of Operator Mitchell Energy Corporation		9. Well No. 1
3. Address of Operator P. O. Box 4000 The Woodlands, Texas 77387-4000		10. Field and Pool, or Wildcat East Millman - D. G.
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1900</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>18</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM		12. County Eddy
19. Proposed Depth 3500'		19A. Formation Grayburg
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3382' G.L.	21A. Kind & Status Plug. Bond Active Blanket	21B. Drilling Contractor Unknown
22. Approx. Date Work will start 3-15-85		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	350'	200	Surface
7 7/8"	5 1/2"	14#	3500'	365	Surface

This well will be spudded with an 11" hole and drilled to a depth of 350'. Surface casing will be run and cement circulated to the surface. Casing will be tested to 1000 psi before drilling out of the surface casing. BOP's will be pressure tested a minimum of once every 10 days. A 7 7/8" hole will be drilled to a total depth of 3500'. If the well is determined to be productive, 5 1/2" casing will be run and cemented to the surface with 365 sacks.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bill G. Spencer Title Sr. Regulatory Affairs Coord. Date December 20, 1984

(This space for State Use)

Original Signed By

Mike William

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

Oil & Gas Inspector

DATE

JAN 14 1985

180
7-14-85

All distances must be from the outer boundaries of the Section.

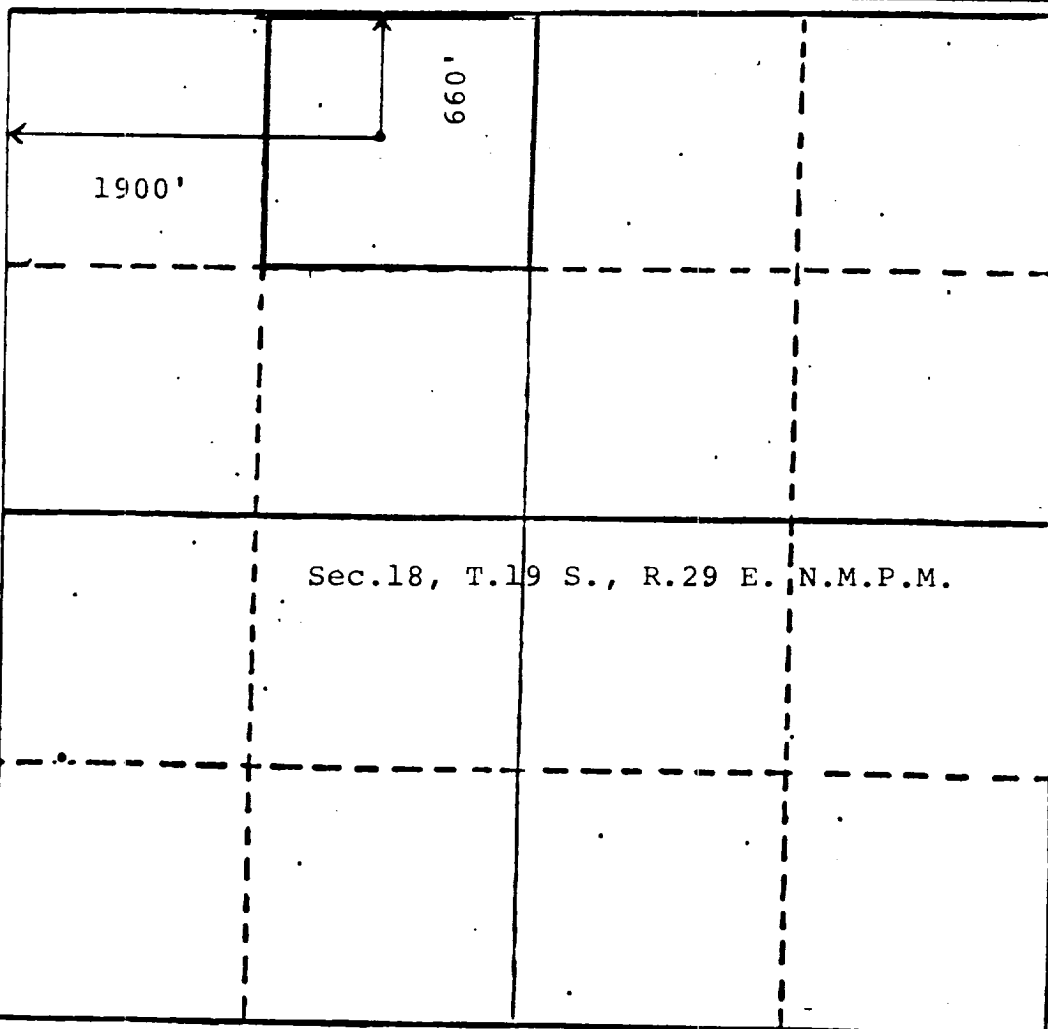
Operator Mitchell Energy			Lease Pennzoil Eighteen State		Well No. #1
Unit Letter C	Section 18	Township 19 South	Range 29 East	County Eddy	
Actual Wellbore Location of Well 1900 feet from the West line and 660 feet from the North line					
Ground Level Elev. 3382	Producing Formation Grayburg		Paul East Millman		Dedicated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization (Joint Operating Agreement)

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Bill G Spencer

Position Sr Regulatory Affairs Coord

Company Mitchell Energy Corp

Date December 20, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

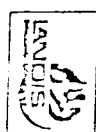
Date Surveyed December 20, 1984

Registered Professional Engineer and/or Land Surveyor

JOHN D. JACQUES, P.E. & L.S.

Certificate No. 0290

3000 LB. W.P. B.O.P. ARRANGEMENT 1 RIG NO. 5
 10" CAMERON TYPE-SS HYDRAULIC B.O.P. 3000 P.S.I.
 12 G.K. HYDRILL 3000 W.P.
 80 GALLON- STATION KOOMEY ACCUMULATOR
 3000 LB. W.P. CHOKE MANIFOLD



Landis Engineering Company

