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NEW MEXICO OIL CONSERVATION COMMISSION
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O. C. D.
 ALBUQUERQUE OFFICE

Form C-101
 Revised 1-1-85 **30-015-25193**

5A. Indicate Type of Lease
 STATE FEE
 5. State Oil & Gas Lease No.
 V-761

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
 FLORIDA EXPLORATION COMPANY ✓

3. Address of Operator
 3151 S. VAUGHN WAY #200, AURORA, COLORADO 80014 X

4. Location of Well
 UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE
 AND 2310 FEET FROM THE East LINE OF SEC. 2 TWP. 22S RGE. 24E N.M.P.M.

7. Unit Agreement Name
 8. Farm or Lease Name
 McKittrick State 2
 9. Well No.
 #1
 10. Field and Pool, or Wildcat
 Undesignated - *W. Co.*

17. County
 Eddy

18. Proposed Depth
 10,500
 19A. Formation
 Morrow
 20. History or C.T.
 Rotary

21. Elevations (Show whether DP, RT, etc.)
 3929
 21A. Kind & Status Plug, Bond
Ph. Lit
 21B. Drilling Contractor
 Unknown
 22. Approx. Date Work will start
 3/1/85

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 7/8	48	+350	+400	0
12 1/4	8 5/8	24, 28 & 32	+3700 1700	+1800	0
7 7/8	4 1/2	11.6	+10,500	+750	7000'

See Attached ROPE Schematic

PAGE 180
8-25-85
 UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michael D. Stutz Title Operations Manager Date 2/4/85
 (This space for State Use) Original Signed By
 Mike Williams
 Oil & Gas Inspector

FEB 21 1985

APPROVED BY _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

8 5/8

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

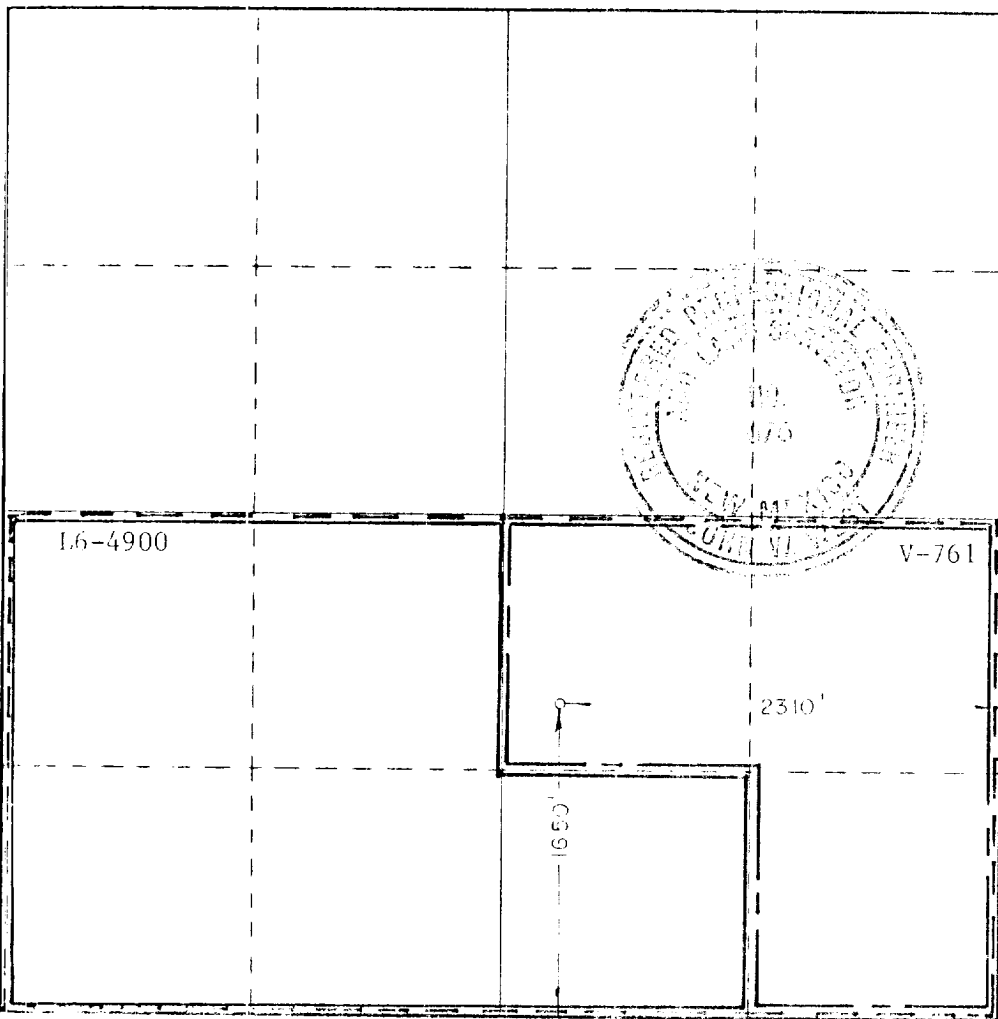
Operator FLORIDA EXPLORATION, INC.			Lease MERRITRICE STAGE 2			Area 1		
Section 1	Section 2	Township 23S	Range 24E	County FLORIDA				
Approximate Location of Wells: 1650 feet from the SOUTH line and 2310 feet from the EAST line								
Point Level Elev. 9178.8	Producing Formation MORROW		Foot MORROW			Predicted Acres 320		

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Is being communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

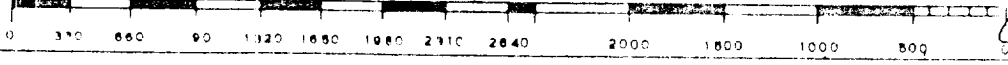
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gerald D. Gentry
Name **Gerald D. Gentry**
Operations Manager
Position
Florida Exploration Co.
Company
Date
2/4/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

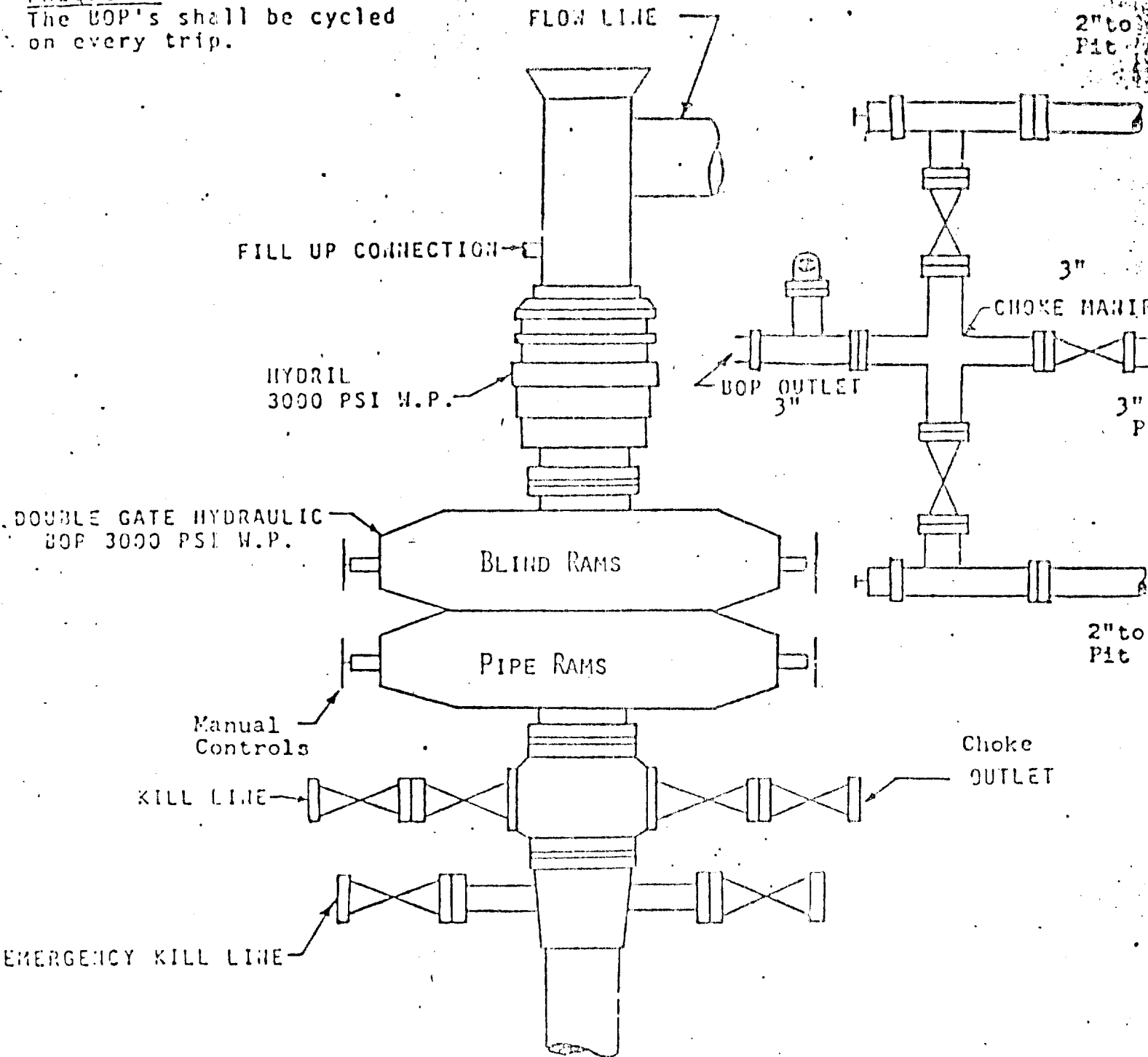
Registered Professional Engineer and Land Surveyor
Ronald J. Eidson
Certificate No. **JOHN W. WEST, 576**
RONALD J. EIDSON, 3239



nipping up on surface pipe.
 Before drilling out the cement
 plug, the BOP's shall be tested to
 the rated working pressure.

FREQUENCY

The BOP's shall be cycled
 on every trip.



SCHEMATIC DRAWING
 3000 PSI - BOP Equip